

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-83

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PRORATION OFFICE	

Operator	Amoco Production Company		
Address	P. O. Box 68, Hobbs, NM 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☒	Change in Transporter of:	Dry Gas ☐	Request allowable to produce
Recompletion ☐	Oil ☐	Condensate ☐	
Change in Ownership ☐	Casinghead Gas ☐		

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	127	Hobbs GSA	State, Federal or Fee	Fee
Section	SL7BHL			
Unit Letter	L/M	Feet From The	South	Line and 860/1234
		Feet From The	West	
Line of Section	34	Township	18-S	Range 38-E
				N.M.P.M. Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	L/M	34	18-S	38-E	Yes	11-22-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Different Reservoir ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
10-6-83	11-22-83	4433'	4423'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3624.6' GL	Grayburg San Andres	4193'	4392'				
Perforations	4193'-96', 4202'-97', 32'-34', 40'-43', 55'-62', 65'-68', 72'-88', 15'-21', 30'-34', 44'-46', 68'-72' w/4 SPF				Depth Casing Shoe		
4433'							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	8-5/8"	1600'	929 CT C w/1% CaCl				
7-2/8"	5-1/2"	4433'	1350 CT H w/additives				
	2-1/8"	4392'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-14-83	11-22-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
33 BO, 287 MCFD, 96 BW	33	96	287

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Lorman
(Signature)
Asst. Admin. Analyst
(Title)
12-12-83
(Date)

0+5-NMOCD, H 1-R.E. Ogden, Hou 1-CLF 1-Sun
1-F.J. Nash, Hou 1-Texaco 1-Shell 1-Petro

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

DEC 12 1983
F.C.D.
HOLDS OFFICE