

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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API NO. 30-025-28432

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073	
7. Unit Agreement Name	
8. Farm or Lease Name Cheryl-A	
9. Well No. 2	
10. Field and Pool, or Wildcat Eumont-Oil	
11. Elevation (Show whether DF, RT, GR, etc.) 3728.7 GR	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well Gas Well Other

Name of Operator
 Phillips Petroleum Company

Address of Operator
 Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
 UNIT LETTER O 560 FEET FROM THE south LINE AND 1835 FEET FROM
 THE east LINE, SECTION 31 TOWNSHIP 18-S RANGE 37-E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidizing of perfs & progress report</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 5-20-85: Installed BOP. Set RTTS pkr @ 3848'. Spotted 2 drums Unichem sulfate scale converter w/110 gals of water and 10 gals Techni-clean 425 across perfs 3901'-3912'.
- 5-21-85: Acidized perfs 3901-3912' w/1000 gals 15% NEFE HCL acid, flushed w/14 bbls 2% KCL wtr. Swbd 2 hrs, rec 4 BFW.
- 5-22-85: Swbd 10 hrs, rec 10 bbls of load and acid water.
- 5-23-85: Treated perfs with 2000 gals xylene. flushed to top of perfs w/2% KCL wtr.
- 5-24 thru
- 5-28-85: Swbd 30 hrs, rec 21 BLW.
- 5-29-85: Treated perfs 3901'-3912' w/scale inhibitor and flushed w/100 bbls 2% KCL.
- 5-30-85: Swbd 4 hrs, rec 3 BW. COOH w/2-3/8" tbg & pkr. Tested 2-3/8" tbg and set SN @ 3975'.
- 5-31-85: Reset tbg at 3958' and ran 2" x 1 1/2" x 12' conv. pump.
- 6-01 thru
- 6-3-85: Pmpd 72 hrs, no gauge.
- 6-4 thru
- 6-6-85: Repaired electric motor. Pmpd 24 hrs, no gauge.

See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE June 12, 1985

915/367-1257 (McLemore)

JUN 20 1985

6-7 thru 6-9-85: Pmpd 72 hrs, 30 BLW, no oil, no gas.
6-10-85: Pmpd 24 hrs, rec 7 BLW, no oil, no gas.