

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MISSION Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM 45225

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other

2. NAME OF OPERATOR  
V-F PETROLEUM INC.

3. ADDRESS OF OPERATOR  
ONE MARIENFELD PLACE, STE 580 MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FSL & 660' FWL  
At top prod. interval reported below 1980' FSL & 660' FWL  
At total depth 1980' FSL & 660' FWL

14. PERMIT NO. DATE ISSUED  
10/20/83

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UNCLE SAM 25 FED. COM.

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
CORBIN WOLFCAMP, SOUTH

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 25, T-18-S, R-32-E

12. COUNTY OR PARISH LEA  
13. STATE NM

15. DATE SPUDDED 12/3/83  
16. DATE T.D. REACHED 1/21/84  
17. DATE COMPL. (Ready to prod.) 10/15/93  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3754' GR  
19. ELEV. CASINGHEAD 3754'

20. TOTAL DEPTH, MD & TVD 10,952'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL. HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS X  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
10,908' - 10,938' WOLFCAMP  
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MLL/GR/CAL CDL/CN/GR/CAL WHEN ORIGINALLY DRILLED  
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	492	17 1/2	550 sx class "C"	CIRC
8 5/8	32,28,24	4539	11	810 sx lite	
5 1/2	17, 20	DV tool @ 1407 13747	7 7/8	510 sx lite 500 sx class "H"	CIRC

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 7/8 DEPTH SET (MD) 8100 PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
10,908' - 10,938' (.41 - 38)  
\*SQZ Holes 9450 w/ 100sx

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12174'-12240'	CIBP @ 11800-35' cmt on top Perf
5 1/2 11140, 9450, 10980	- cmt ret @ 10955-3' cmt on top. SQZ w/ 125 sx, perf 10785 - sqz w/ 50 sx*
10908 - 10938	Acidize w/ 3000gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/16/93	PUMPING (2 1/2"x 1 1/2"x 24' insert pmp)	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/22/93	24	-----	-----	55	44	22	800/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD  
TEST WITNESSED BY HENRY WHITMAN V-F PET. INC.

35. LIST OF ATTACHMENTS  
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED KENNETH E. STULL  
TITLE ENG. TECH.  
DATE 10/25/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

\*\*\* SEE ORIGINAL FILING

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH