

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-28560-0000</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>B-1113-1</u>
7. Lease Name or Unit Agreement Name <u>Central Vacuum Unit</u>
8. Well No. <u>Monitor Well #1</u>
9. Pool name or Wildcat <u>Lea Co. Undesignated</u>
10. Elevation (Show whether DF, REB, RT, GR, etc.) <u>3985 GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Monitor (salt section)</u>
2. Name of Operator <u>Texaco Producing Inc.</u>
3. Address of Operator <u>P.O. Box 728 Hobbs, NM 88240</u>
4. Well Location Unit Letter <u>D</u> : <u>1074</u> Feet From The <u>North</u> Line and <u>388</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18</u> Range <u>35</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, REB, RT, GR, etc.) <u>3985 GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated to start May 1st 1989

- (1) Prepare wellhead and manifold to control flow
- (2) Rig up Pulling Unit, (BOP already on well for 1 5/8" drillpipe)
- (3) Pull 1 5/8" drillpipe
- (4) Install BOP for 2 7/8" tubing
- (5) Pull 2 7/8" tubing
- (6) Rig up Snubbing Unit if Necessary
- (7) Run Bit and clean out 8 5/8" casing to shoe at 1470'
- (8) Run S.V. Cement Retainer and Set at 1420'±, POH; Replace Wellhead.
- (9) TTH with tubing & circulate inhibited water, sting into S.V. Cement Retainer
- (10) Set tubing, Rig Down Pulling Unit; monitor Pressure and/or flow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard F. Smith TITLE Area Superintendent DATE 4-11-89

TYPE OR PRINT NAME Howard F. Smith TELEPHONE NO. 393-4031

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 13 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1989

OCD
HOBBS OFFICE