

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
L-3674	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCTION TO BE PRODUCED OR TO BE PRODUCED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OR TO BE PRODUCED OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of well UNIT LETTER J FEET FROM THE South LINE AND 1980 East 26 TOWNSHIP 18-S RANGE 34-E		10. Field and Pool, or Willcat Airstrip Upper Bone Spr.
15. Elevation (show whether DF, RT, GR, etc.) 3979.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to temporarily abandon the Lower Bone Springs, complete in the Upper Bone Springs, and selectively test as follows:

Release packer set at 10148' and POH with tubing and packer. RIH with CIBP, set at 10200' and cap with 35' cement. RIH with 3-1/8" hollow carrier casing gun and perf Upper Bone Springs intervals 9288'-9335', 9186'-9202', and 9148'-9169' w/4 JSPF. RIH with tubing, packer w/unloader, and RBP on bottom. Set RBP at 9450' pull up and set packer at 9210'. Acidize lower set of perfs with 5000 gals of 15% HCL containing 1 gal/1000 corrosion inhibitor, 2 gals iron agent, 1-1/2 gal/1000 surfactant, and 50 gal checkersol. Run before job base GR/Temp survey from 9450'-9050'. Flush to perfs with 82 bbls fresh 2% KCL. Run after treatment survey from 9450'-9050'. Release packer and lower set RBP at 9250'. Pull up packer and reset at 9000'. Acidize Upper Bone Springs with 4000 gals of 15% HCL containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 iron agent, and 40 gals of checkersol. Run before job GR/Temp survey from 9250'-8950'. Flush to perfs with 82 bbls fresh 2% KCL. Run after treatment survey. Release packer, drop down and reset RBP at 9400'. Pull up and reset packer at 9100'. Swab and recover spent acid. If well flows, RIH with 2-7/8" tubing and packer. Set packer at 9100' and put well on line. If well doesn't flow install pumping equipment.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1-Mesa 1-Bass 1-TXO, Mid 1-TXO, Dallas 1-Superior, Mid 1-Superior, HOU 1-Pacific 1-Southeast Royalty

SIGNED TITLE Assist. Admin. Analyst DATE 5-23-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE MAY 25 1984

CONDITIONS OF APPROVAL

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAY 24 1934
O. C. D.
HOBBS OFFICE