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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR MOVE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO CHECK FOR OTHER PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mobil Producing TX. & N.M. Inc.

3. Address of Operator  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well  
UNIT LETTER M 561 FEET FROM THE South LINE AND 610 FEET FROM  
West THE West LINE, SECTION 11 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name  
North Vacuum Abo Unit

8. Farm or Lease Name

9. Well No.  
264

10. Field and Pool, or Wildcat  
Vacuum Abo, North

11. Elevation (Show whether DF, RT, GR, etc.)  
4045 GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/21/84 Hondo Drlg Co Rig #6 rigged up, spud 17½ hole @ 9 PM, TD 17½ hole @ 400' @ 5 AM, circ ½ hr, POH w/bit, RIH w/10 jts 13-3/8 48# H40 ST&C csg w/5 centlz, HOWCO cmt 13-3/8 csg on btm @ 400 w/400x Class C + 2% CaCl2 + ½# FC/x, PD @ 10AM, circ 100x cmt, est hole washout 17%, WOC 6 hrs, cut off 13-3/8 csg, NU wellhead, NU BOP, total WOC 18 hrs, press test 13-3/8 csg & BOP w/1000 psi/30 min/held ok, drlg new form @ 5AM 9/23/84, 12½ hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 09/26/84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 007 9 1984

CONDITIONS OF APPROVAL, IF ANY: