SIMIL OF IT	CAAIA	, , ,	,,,,	
RGY AND MINEF	MALS C	וקאנ	\nti	MENT
				}
DISTRIBUTION				ļ
IAHIA FT				
FILE				
v.t.a.t.				
LAND OFFICE		l		
THANSPORTER	OIL			
	0 44			
OPERATION				

## OIL CONSERVATION DIVISION P. O. BOX 2081 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form Ravis	 	- 78

PAONATION OFFICE		TORT OIL AND NATO	RAL GAS	<del></del>	
SHELL WESTERN E&P INC.					
P.O. BOX 991, HOUSTON,	TEXAS 77001				
Reason(s) for tiling (Check proper be		Other (Pleas	e explain)		
New Well	Change in Transporter of:  Oil Dry Go				
Change in Ownership	Cil Dry Go Casinghead Gas Conde	$\approx$ 1		•	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	) ! FASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
N. HOBBS (G/SA) UNIT SE	C. 19 212 HOBBS (GRAYBUF	RG/SAN ANDRES)	***X*X *X	(XXF••	_]
Unit Letter C: 1	60 Feet From The NORTH Lir	ne and 1460	Feet From T	WEST	
Line of Section 19 T	enahip 18-5 Range	38-E , NMPM	<b>.</b>	LEA	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of C	i X cr Condensate	Address (Give address			to be sent)
SHELL PIPE LINE CORP.		IP.O. BOX 1910,			<del> </del>
Name of Authorized Transporter of C PHILLIPS PIPE LINE COM	ANY EFFECTIVE: February 1, 1990	Address (Give address PA801 PENBROOK,		• • • •	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 18 18-S 38-E	Is the octually connect			
	with that from any other lease or pool,		r numbert	0-23-03	
COMPLETION DATA	Oil Well Ges Well	New Well Workover	Deepen	Plug Book   Same Re	s'v. Diff. Res'v
Designate Type of Complet	Date Compl. Ready to Prod.	X I	<u> </u>	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	!
4-02-85	6-25-85	4370'			_
Elevations (DF, RKE, RT, GR, etc.)		Top Oil/Ges Pay		Tubing Depth	·
3664.8' GL	GRAYBURG/SAN ANDRES	4019'		3980'	
4019' - 4021'	4069' - 4070'			Depth Casing Shoe 4368	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CE	MENT
17-1/2"	13-3/8" (CONDUCTOR)	40		105.001.775.00	O OV NE TT
12-1/4"	9-5/8" (36#)	1504		1425 SX LITE+ 20	
<u>8-3/4"</u>	7" (20#)	4368		750 SX LITE+ 47	0 2 V HE 11
TEST DATA AND REQUEST I		feer recovery of total voluments or be for full 24 hours		and must be equal to or	exceed top allo.
Date First New Off Run To Tanks	Date of Test	Producing Method (Flou		i, eic.)	
6-25-85	7-13-85	PUMP - SUBMERSIBLE			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
24 HRS Actual Prod. During Test	30   Oil-Bbla.	Water-Bbla.	30		
	17	762		33	
GAS WELL					,
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensgre/MMC	F	Gravity of Condensate	<del></del>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	- <u>1</u> p)	Choke Size	
TERTIFICATE OF COMPLIAN	<u> </u>		CNISERVAT	ION DIVISION	<del></del>
	.0_		1111 2	ION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ORSET CT SECRETARION - 19			
coove is true and complete to th	e best of my knowledge and belief.	[]		CA THE PARTY OF TH	
•		TITLE			
a. J. Face	A. J. FORE	If this is a reco	unat for allow	ompliance with nut able for a newly drill	led or deopene
		li wall this form musi	t be accompas	nled by a tabulation of dance with MULE 11	of the deviatio
SUPERVISOR R	EG. & PERMITTING	All sections of	this form mus	t be filled out compl	etaly for allow
·	üle) 19 1985	able on new and re-	completed we	lia.	
	18, 1985	Fill out only ;	Dections I, 11 r, or transport	. III, and VI for cha er, or other such chan	ye of condition

Separate Forms C-104 must be filed for such pool in multiple completed wells.

RECEVED

JUL 2 2 1985

Handle (Berg)