

30-025-29025

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
V-1091	
7. Unit Agreement Name	

8. Farm or Lease Name	
New Mexico EK State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesig. - Reeves Penn	
12. County	
Lea	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

2. Type of Well

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator

Exxon Corporation

Address of Operator

Box 1600, Midland, Texas 79702

Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE

660 FEET FROM THE East LINE OF SEC. 15 TWP. 18S RGE. 35E NMPM

19. Proposed Depth

11,000'

19A. Formation

Strawn

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, etc.)

3897' GR

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Unknown

22. Approx. Date Work will start

12-12-84

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5	500	350	Surf.
12 1/4	9 5/8	36	5000	1500	Surf.
7 7/8	5 1/2	17	TD	1500	5000

Mud: 0- 500 FW Spud, uncontrolled
500-5000 BW 9.5 - 10.0
5000-10,000 FW 8.5 - 9.5
10000-11,000 FWM 9.0 - 11.0

BOP: Type RSRA BOP Stack

Diagrammatic sketch and specifications of BOP are attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/8/85
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Melba Knippling Title Unit Head Date 11-6-84

(This space for State Use)

APPROVED BY Edna W. Gray TITLE Unit Head DATE NOV - 8 1984

ADDITIONS OF APPROVAL, IF ANY: