

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 432
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3668' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	2. Name of Operator Altura Energy LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter I 2471 Feet From The South Line and 1286 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3668' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Conversion to water injection** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/99 - 12/9/99: Convert well to water injection as described below:

MI x RU. Drill out CIBP @ 4015'. RU Halliburton. RIH x set 7" CIBC @ 3995'. Load x test casing. Mix x pump 26 bbls C1. C Neat cement foamed with 400 SCF N2 per bbl cement pumped x squeeze perfs at 4069' - 4097'. Reverse circulate clean. Drill out cement. RU Schlumberger. Perf at 4230' - 38', 4254' - 60', 4255' - 72', 4277' - 81', 4284' - 88', & 4293' - 4301'; 4 JSFF. Acidize 4230' - 4301' with 4000 gal. 15% NEFE HCL. RIH with 2-7/8" tubing x injection equipment (set Guiberson Uni-VI packer @ 4112'). Run pressure test - held 500 psi x 30 minutes (chart was previously submitted). Clean location. RD x MO. Shut well in.

* Commence injection on 1/26/2000 *gd*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 02/02/2000

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: