STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

20. 01 { 0*1E0 \$LCE19ED		
DISTRIBUTION		
SANTA FE		
FILE	T	
U.S.G.S.		
LAND OFFICE		Γ
DREBATOR	_	

30. 0" (0"160 %	1111111		HE CONSERVA	HON DIVISION				
DISTRIBUT	TION		P. O. BO	× 2088			Form C-103	
SANTA FE	SANTA FE, NEW MEXICO 87501				•	Revised 10-1-78		
FILE		一] ·				 		
U.S.O.S.		一] .			Sa. In	dicate Type of	Lease	
LAND OFFICE					St	ate X	F•• 📘	
OPERATOR				·	5. Sto	te Oil 6 Gas L	ease No.	
			API No	30-025-29116	1			
						\-2148 	mmm	
400 MOT 1191	SUN	DRY NOTICES	AND REPORTS ON	WELLS			VIIIIIII	
(50 40, 651	USE "APPLI	CATION FOR PERMIT	-" IFORM C-101) FOR BUC	H PROPOSALS.)				
					7. Un	it Agreement No	ame .	
well X	WELL	OTHER-			}			
Name of Operator					B. Fa	rm or Lease Na	me	
Phillips Petroleum Company					Leamex			
, Address of Operator					9. We	9. Well No.		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762					1 :	38		
Location of Well						10. Field and Pool, or Wildcat		
UNIT LETTER H . 1980 FEET FROM THE NOTTH LINE AND 990 FEET FROM				PEET PROM M	Maljamar Gb/SA			
				•		THILL	THIIII.	
, east		25	TOWNSHIP 17-S	33-E				
1 mt	CIME, SE		TOWNSHIP	HANGE	NMPM: ()	///////////////////////////////////////		
mmm	mm	· viiiiii	Elevation (Show whether	DE RT CR con		7777777	<i>HHHHH</i>	
///////////////////////////////////////	/////////	//////////////////////////////////////	•		12. C	omnia (ullillilli.	
	7777777	111111	4076 GR	· <u>-</u>	:	Lea N		
c.	Chec	k Anneonriate	Box To Indicate N	ature of Notice, Repo	er or Other D			
				•				
	NOTICE OF	INTENTION	10:	SUBS	EQUENT REP	ORT OF:		
	_		·					
PERFORM REMEDIAL W	10R K		PLUG AND ABANDON	REMEDIAL WORK		ALTERING	CASING	
1 E PORAR LY ASANDO				COMMENCE DRILLING OPHS.	<u>ত্র</u>	5 1.116.4115	A BAHDOHMENT	
	7				X	PLUE AND A	YBYHOOHMENT	
FULL OR ALTER CABIN	• •		CHANGE PLANS	CASING TEST AND CEMENT JO				
				OTHER <u>Notice o</u>	f_operator_	<u> change</u>	LX	
OTHER								
				· · · · · · · · · · · · · · · · · · ·	-			
		d Operations (Clea	irly state all pertinent dete	tils, and give pertinent dates	, including estima	ied date of stan	ting any proposed	
WORK) SEE RULE	2 1103.						•	
							•	
Operator 1	hae chang	ed from Phi	lline Oil Compan	y to Phillips Petr	oleum Compa	nıı		
-			riips ori compani	y co inititps rect	Oreum Compa	.1 y		
effective	August I	, 1985.	•					
							•	
11-23-85:	MT & RII	Cactus Rig	#68 Spird 12=1	/4" hole at 1:15 a	m MCM C	-+ 0 E/01		
	24# 1/-5	5 CTCC cock	#00. Spac 12-1		·III. MST. S	at 8-5/8" -		
	297 1-3	J SIWC CASI	ng @ 363 . Cemen	nted w/400 sx Clas	s C, 2% CaC	1 ₂ . Max ps	ši į	
	200, bu	wbea brad 20	JU psi. Circ 55	sx cmt to surface	· Total WOO	14.5 hrs	i •	
	Approxi	imate temper	cature of cement	slurry when mixed	was 60°. Es	stimated		
,	formati	ion temperat	ure in zone of i	nterest 65°, cemer	at strength	2+ +i=0 =	£	
	casing	test exceed	led 500 psi Como	ent in place 13.5 h	ic screngen	at time o	I.	
			Joo par. Ceme	me in prace 13.5 i	urs prior to	testing.		
11-24 thru	1						•	
11-27-85:	Drlq.							
•	_ , ,							
			·	-				
			•				•	
						 		
8. I hereby certify th	at the informat	ion above is true	and complete to the best of	f my knowledge and belief.				
(A4)	4.4							
W/U1	. //	_	• •					
way / tail	X B	W. J. Mue	ller title En	gineering Supervis	or, DA	ve Novembe	er 27, 1985	
IV A								

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

DEC 2 - 1985