

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service. *BZM*

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
West Corbin Unit Federal	5	S. Corbin (Wolfcamp)	State, Federal or Free	Federal LC-069420
Location				
Unit Letter		Feet From The	Line and	Feet From The
E	2080	North	560	West
Line of Section	17	To Township	18S	Range
			33E	NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corp.	P. O. Box 3119, Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company	4001 Penbrook, Odessa, Tx 79762				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	E	17	18S	33E	No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh	Diff. Res.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
6-29-85	8-27-85	11,427'		11,261'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3872.2' GR	Wolfcamp	11,049'		10,950'				
Perforations								
11,049-11,333' Cmt ret @ 11,261'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	354'	400 sx.
12 1/4"	8 5/8"	2920'	1225 sx.
7 7/8"	5 1/2"	11,427'	1000 sx.
	2 7/8"	10,950'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-27-85	8-29-85	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	1200	-	14/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
380 BO	380	165	600

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Stark
(Signature)

Operations Engineer

9/4/85

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 11 1985**
BY **Eddie W. Seay**
Oil & Gas Inspector

This form is to be used in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

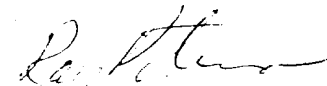
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

Southland Royalty Co. any
West Corbin Fed. #5
Lea County, N.M.

STATE OF NEW MEXICO
DEVIATION REPORT

354	1 1/4
850	3/4
1342	1
1560	1
1850	1
2340	1 3/4
2920	2
3420	1
3920	1 1/2
4420	1 1/4
4918	1
5300	1 1/4
5798	1 3/4
6278	1 1/2
6675	1 3/4
7275	2
7770	2
7954	2
8452	2 1/4
8740	2 3/4
8990	2 1/4
9225	2
9920	1 3/4
10,043	1 1/4
10,525	1
10,975	1
11,155	1 1/2
11,427	1

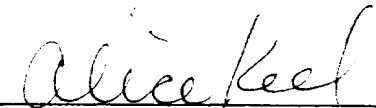
STATE OF TEXAS X


By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 8 day of August, 1985, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8-2-88


Notary Public for Midland County,
Texas