

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED

DISTRIBUTION

SANTA FE

FILE

U.S.O.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Mitchell Energy Corporation

Address

P.O. Box 4000, The Woodlands, TX 77380

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/1/85
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

State "JR"

Well No.

1

Pool Name, Including Formation

Reeves (Penn)

Kind of Lease

State, Federal or Fee

State

Lease No.

V-1417

Location

P

330

South

430

East

Unit Letter

11

Township

18-S

Range

35-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas

Not Available

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit

P

Sec.

11

Twp.

18-S

Rge.

35-E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7/29/85

Date Compl. Ready to Prod.

10/3/85

Total Depth

11,145'

P.B.T.D.

11,083'

Elevations (DF, RKB, RT, GR, etc.)

3882' GL

Name of Producing Formation

Strawn Sand

Top Oil/Gas Pay

11,013'

Tubing Depth

11,064'

Perforations

11,013'-11,026', 4 SPF, Total 53 holes

Depth Casing Shoe

11,145'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2"

13-3/8"

470'

420

12-1/4"

8-5/8"

3780'

1150

7-7/8"

5-1/2"

11,145'

1025

-

2-7/8"

11,064'

N/A

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10/4/85

Date of Test

10/6/85

Producing Method (Flow, pump, gas lift, etc.)

Pump - 2 1/2" x 1 1/2" x 20' RHBC Pump

Length of Test

24 hrs

Tubing Pressure

20 psi

Casing Pressure

20 psi

Choke Size

-

Actual Prod. During Test

220 bbls fluid

Oil-Bbls.

208 BO

Water-Bbls.

12 BW

Gas-MCF

N/A

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Michael J. Smith

Engineer

10/15/85

OIL CONSERVATION DIVISION

APPROVED OCT 17 1985

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.