30-025-29348

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DISTRIBUTION								
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
FILE					r		Type of Lease	
U.S.G.S.	-+					STATE		
LAND OFFICE	· <del>   </del>				}		& Gas Lease No.	
OPERATOR						V-1417		
		···				IIIIIII		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		777777		
						7. Unit Agreement Name		
b. Type of Well PLUG BACK						N/A 8. Farm or Lease Name		
· · ·								
OIL X GAS WELL OTHER SINGLE ZONE ZONE ZONE						State J-R		
•						9. Well No.		
Mitchell Energy Corporation  3. Address of Operator						10. Field and Pool, or Wildcat		
P. O. Box 4000, The Woodlands, TX. 77387-4000						Wildcat		
4. Location of Well P 330 Coult								
UNIT CETTE	ER LO	CATED	EET FROM THE _	JUULII	LINE \$			
AND 430 FEET FROM	THE East	NE OF SEC. 11 1	we. 18-S	NGE. 35	E HMPM			
			Tillilli	Will.	Tilli	12. County		
						Lea		
				11111	HHH			
			9. Proposed De	epth 1	A. Formation Bone Spr:	ing &	20. Rotary or C.T.	
			11,400'		Strawn		Rotary	
21. Elevations (Show whether DF,		į.	21B. Drilling Co				. Date Work will start	
3882' G.L.	Acti	ve Blanket	Unknow	ก		8/1	/85	
,		PROPOSED CASING AND	CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	54#	400'		420		Surface	
12-1/4"	8-5/8"	32#	3800'		325		3000¹	
7-7/8"	5-1/2"	17#	11,100'		575	75 9500'		
'	'	ı	1		'		1	
This wall will be	ما خلاف الممامات م	47 4/00 5-3-						
This well will be spudded with a 17-1/2" hole and drilled to a depth of 400'.								
13-3/8" surface casing will be cemented to the surface with 420 sacks. 12-1/4" hole will be drilled to 3800' and 8-5/8" intermediate								
casing will be com	ented to 3000!	noie will be d	rilled to	3800'	and 8-5/	/8" inte	rmediate	
casing will be cem	ented to juud	WITH 222 Sacks	· casing	WILL I	oe tested	to 100	U' psi before	
drilling out of the surface casing. BOP's will be pressure tested a minimum of once every 10 days. A 7-7/8" hole will be drilled to a total depth of 11,400'. If the well is to be								
productive, 5-1/2"	noie will be	orilled to a to	tar debtu	OL TT'	11 400	the wel	.l is to be	
productive, 5-1/2	casing will D	e run and cemen	t circuia	ted to	L -5			
			Committee		-	casing	must be	
			t marring				i de la companya de l	
Permit Expires 6 Months From Approval  6 1 10-11 to the submost care								
						tora		
Date Unless Drilling	Officerway.		Distribution at the	na top o	t the salt.			
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GI	IVE DATA OF	PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PROD	
TIVE ZONE, GIVE BLOWOUT PREVENT								
I hereby certify that the information	on above is true and con	iplete to the best of my k	nowledge and b	elief.			,	
Signed Criff Dic	lkeu	Title_Regulator	y Affairs	Clerk	1	Date <u>7-22</u>	2-85	
Carol J. M								
(Ints space for	DOUGE USE)	سد مورد رحد	~	~1		¥ * ; ·		
<b>○</b> RAUS : 3	. N. 1. 4. 4. 4.		GAS IN	SPEC	OR.		1	
APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·			DATE	<del></del>	
CONDITIONS OF APPROVAL, IF								