

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. Location of Well  
SL/BHL UNIT LETTER L 2030/2600 FEET FROM THE South LINE AND 860/689 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-5 RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
197

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
3625.2' GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Rig #67 moved on 11-16-85 and begin continuous drilling operations with a 14 3/4" bit on 11-17-85. Drilled to TD of 1535' and on 11-19-85 set 10 3/4", 40.5, K-55. Cemented with 1300 svs class C' w/additives. Plugged down and circulated 644 svs. WOC 18 hrs, tested csg to 1200 psi for 30 min, tested OK. Reduced bit to 9 7/8" and resumed drilling.

0+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hary C. Clark TITLE Administrative Analyst DATE 11-21-85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE NOV 25 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 22 1985  
OFFICE  
HOBBBS OFFICE