

Form 3160-3 (November, 1983) (formerly 9-331C)

UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICA. ..

(Other instructions on reverse side)

Budget Bureau No. 1004-0136

	LAP	1163	nugus.	31,	1903	
5.	LEASE	DESIG	NATION	AND	BERIAL.	NO.

NM-61604

BUREAU OF LAND	MANAGEMENI
	DEEDELL OF BLUC DACK

				<u> </u>	LUC D	C1/ '	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
a. TYPE OF WORK DRIL	L 🖫	DEEPEN [PLI	UG BACK		7. UNIT AGREEMENT I	AME
D. TYPE OF WELL OIL GAS WELL X WE	LL OTHER		SINGL ZONE	E	MULTIPLE ZONE		S. FARM OR LEASE NA	
NAME OF OPERATOR							South Cork	oin Federal
Murphy Operati	ng Corporation						#1	
			000	00 064	0		10. FIELD AND POOL, OR WILDCAT	
Post Office Bo	x 2648 Roswell	in accordance wit	h any Stat	e requireme	ents.*)		Wildcat	NAIL
Post Office Box 2648. ROSWETT, New Mexico 3202-2003. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 455' FNL & 2310' FEL, Section 20, T18S,R33E						11. SEC., T., R., M., OR BUK. AND SURVEY OR AREA		
At proposed prod. zone							Section 20), T18S,R33E
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFICE.				12. COUNTY OR PARIS	H 13. STATE
							Lea	New Mexico
9 miles Southeast of Maljamar, New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEES IN LEASE 17. NO. 10. TO T					OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE LINE, FT.				320		20 8071	TART OF CABLE TOOLS	
15. DISTANCE FROM PROPOSED LOCATIONS TO NEURST WELL PRILLING, COMPLETED,					tarv	•		
OR APPLIED FOR, ON THIS LEASE, FT. N/A 11,400' R. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					KC	22. APPROX. DATE W	ORK WILL START	
21. ELEVATIONS (Show when						•	December 1	5. 1985
	3842 GR	PROPOSED CASI	N 180 C	PARKTIN	G PROGRA	м		
23.		ROPOSED CASE						
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER F	T00T	SETTING	A20 sys Class C or amount to			
17½"	13 3/8"	54.5#		400) <u>'</u>	420 sxs Class C or amount circulate to surface.		
12½"	8 5/8"	32# & 24#		290		Sufficient cement to circu		
7 7/8" 5½" 20# & 17#		'#	11,	400'	Suffi	cient cement	to bring TOC	

This well will be drilled and logged for full evaluation of all zones capable of oil production. If warranted, the pay zone(s) will be selectively perforated and stimulated as needed for optimum production.

Attached are:

- Well location and Acreage Dedication Plat 1)
- Supplemental Drilling Data 2)
- Surface Use Plat

one. If proposal is to drill or deepen directional	proposal is to deepen or plug back, give data on presently, give pertinent data on subserface locations and m	easured and true vertical depths. Give blowout
SIGNED ME ARY.	THIE President	DATE November 20, 1985
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY Lott adome	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		ADDONIAL CIDIENT TA

RECEIVED

DEC 5- 1985

O.C.D. HOBBS OFFICE