

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT TO: DISTRICT COMMISSION
HOBBS, NEW MEXICOFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

88240

NM-2945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

French Federal #1

9. API WELL NO.

30-025-29623

10. FIELD AND POOL, OR WILDCAT
Querecho Plains Upper
Bone Springs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24-T18S-R32E

12. COUNTY OR
PARISH
Lea13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☒DEEP-
EN ☐PLUG
BACK ☐DIFF.
RENR ☒Other ☐

2. NAME OF OPERATOR

Newbourne Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 5270 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

02/15/86

16. DATE T.D. REACHED

03/03/86

17. DATE COMPL. (Ready to prod.)

05/05/93

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3777' GL 3789' KB

19. ELEV. CASINGHEAD

3777' GL

20. TOTAL DEPTH, MD & TVD

8700'

21. PLUG, BACK T.D., MD & TVD

8650'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD and TVD)*

8534'-8568' Bone Springs

25. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47#	350'	15"	725 Sx. Class "C"	Circulated
8-5/8"	36#	2800'	12-1/4"	2000 Sx. Class "C"	Circulated
4-1/2"	10.5#	6700'	7-7/8"	780 Sx. Class "C"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8576'	--

31. PERFORATION RECORD (Interval, size and number)

8534'-8568', 34' net, 2 spf, 68 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8534'-8568'	3000 gallons 7-1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
05/06/93		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
05/07/93	24		→	11	0	17	---	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
Pumping	30#	→	11	0	17	41.0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Erick W. Nelson

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Erick W. Nelson

TITLE

Engineer

DATE

05/05/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.