

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1988

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

3 LEASE IDENTIFICATION AND SERIAL NO.  
NMMMS4603X LC-029489(b)  
6 FEDERAL ALLOTTEE OR TRIBE NAME  
API # 30-025-29777

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION		N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240	
2 NAME OF OPERATOR Suga Petroleum LLC		7 UNIT AGREEMENT NAME CENT. CORBIN QUEEN UT.	
3 ADDRESS OF OPERATOR 415 W. Wall Ste 835 Midland Tx		8 FARM OR LEASE NAME	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FNL & 1980' FWL		9 WELL NO. 209	
14 PERMIT NO. 300252932500S01		15 ELEVATIONS (Show whether DF, RT, GR, etc.)	
		10 FIELD AND POOL, OR WILDCAT CORBIN QUEEN, CENTRAL	11 SEC. T, R, M, OR BLK AND SURVEY OR AREA 4-18S-33E
		12 COUNTY OR PARISH LEA	13 STATE NM

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> TEST/WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL (Other)	<input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING (Other)	<input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/17/99: Release AD-1 Pkr & LD 1 jt coated tbg. Set 5-1/2 PC AD-1 pkr @ 4021'. Pressured up on csg to 340 psi - ran 30 min chart, ok. Release pressure & RD pmp trk. Hook well up for injection. RDPU.

Total jts 129: 127 jts 2-3/8" Fluo. Cmt.  
2 jts 2-3/8" 1 PC (on top)

(Johnny w/ OCD - Hobbs said should be ok w/ pkr 131 above top perf.)

APPROVED BY (ORIG. SGD.) DAVID F. GLASS  
NOV 24 1999  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Chris Williams TITLE Production Analyst DATE 11-22-99

(This space for Federal or State use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
APPROVED BY David F. Glass DISTRICT 1 SUPERVISOR DATE DEC - 3 1999

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

5  
✓  
5

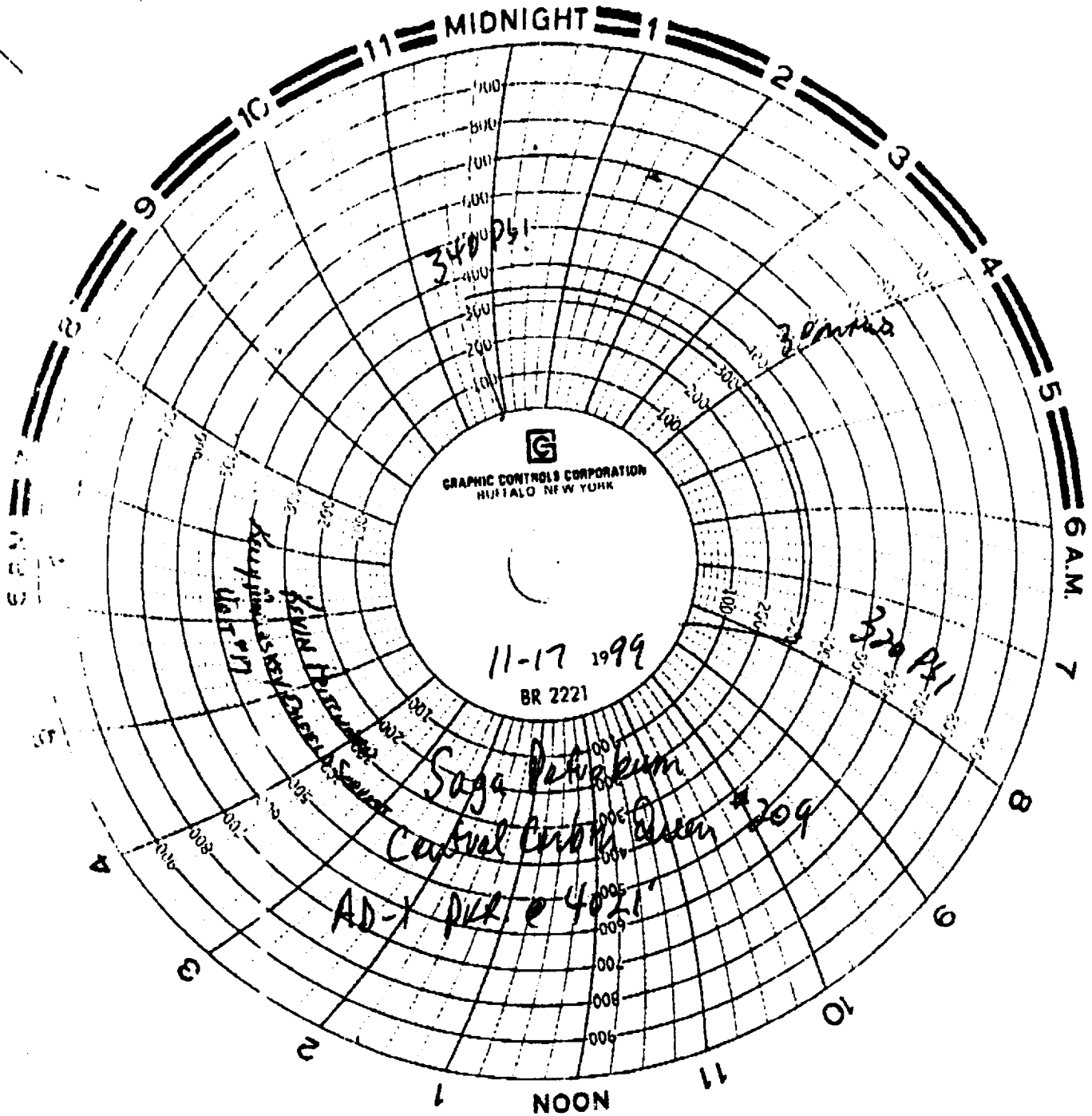
*[Handwritten signature]*

2003

RECEIVED

NOV 24 '09

BLM  
ROSWELL, NM



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RECEIVED  
NOV 24 '33  
ROSWELL, NM

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