

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM55149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CCQUt-Agree # NMNM84603X

8. Well Name and No.
Central Corbin Queen Ut #405

9. API Well No.
30-025-29813

10. Field and Pool, or Exploratory Area
Corbin Queen

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Saga Petroleum LLC

3a. Address
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 2055' FWL
Sec 9 (N) T18S, R33E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

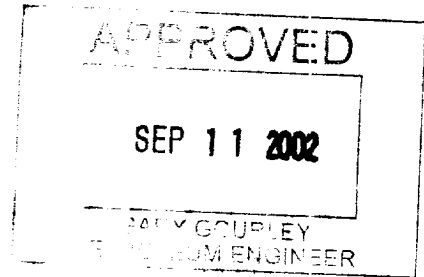
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abanden	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-5/8" csg @ 373' w/300 sx, 12-1/4" hole (TOC @ surf by circ)
5-1/2" csg @ 4352' w/1525 sx circ to surf (TOC @ surf by circ) 7-7/8 hole
CIBP @ 4200' w/35 sx cmt

Set 100' cmt - 25 sx - plug 2815'-2915' (Base of Salt) - TAG
Set 100' cmt - 25 sx - plug (Top of Salt) 1520'-1620'
Cmt plug - 25 sx - 800'-1135'
25 sx cmt plug 300'-525' & tag
15 sx cmt plug from surface to 60' w/dry hole marker

Wellbore schematic on back on of form



APPROVED FOR 3 MONTH PERIOD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Bonnie Husband Title Production Analyst

Signature Bonnie Husband Date 09/04/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Larry W. Wink Title OC FIELD REPRESENTATIVE II/STAFF MANAGER Date SEP 18 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Schematic and History

Lease: CCQU Well: 405 Field: Corbin

Location: 660' From South line & 2055' From West line
Unit N, Section 9 - T18S - R33E

County: Lea State: New Mexico

API No.: 30-025-29813

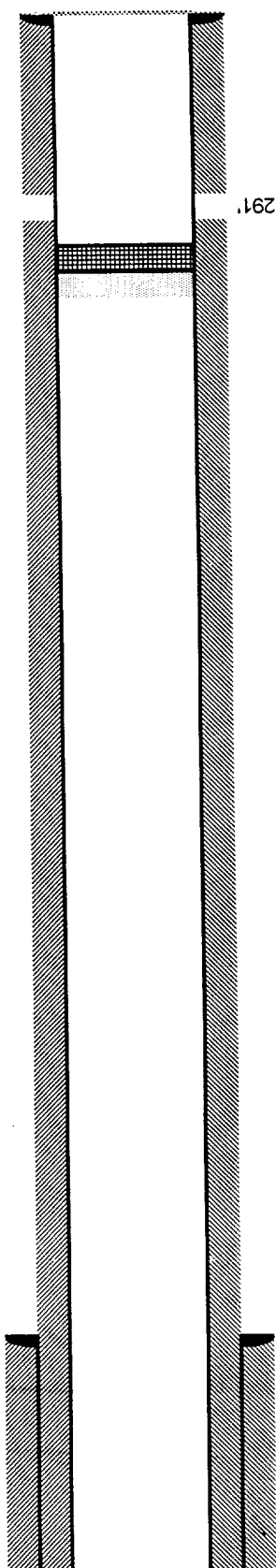
Spud Date: 12/19/86
 Compl. Date: _____

GL: 3926'
 DF: _____
 KB: _____

SURF CSG
 8 5/8" 24# J55 @ 373'
 Cmt'd w/ 300 sx (12 1/4" hole)
 TOC @ surface by circ.

11/7/00
 PERFS 4275', 77', 83-96', 89-91'
 Acidized w/ 1900 gal. 7.5% HCl, ISIP 2020#
 Frac'd w/ 19500 ga. X-link w/ 37,100# sand
 AIR 22 BPM @ 4500#, SISF 2450#
 Pumped 1 BO & 154 BW

DATE: _____
 INITIAL COMPLETION DATA: _____



PROD CSG
 5 1/2" 14# J55 @ 4352'
 Cmt'd w/ 1525 sx (7 7/8" hole)
 TOC @ surface by circ.

CIBP @ 4200' w/ 35' cement

Queen perfs 4275-4291'