

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

31-225-24908

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name

TONTO 15 STATE

8. Well No.

2

9. Pool name or Wildcat

AIRSTRIPE BONE SPRING, N.

4. Well Location

Unit Letter H : 550' Feet From The EAST Line and 1880' Feet From The NORTH Line

Section 15

Township 18S

Range 34E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: REPERF AND STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU. PULL RODS AND PMP. INSTALL BOP.
2. LOWER PERFORATED SUB TO 9759'. (NOTE: PULLING REPORTS INDICATE THE SEATING NIPPLE AT 9707' WITH A 4' PERFORATED SUB AND A 32' BULL PLUGGED MUD ANCHOR BELOW THAT. PBTD IS 9790' WHICH SHOULD ALLOW THE PERFORATED SUB TO BE LOWERED TO 9750 IF THERE IS 8' OR LESS OF FILLUP IN THE WELLBORE)
3. SPOT 4 DRUMS OF PARAFFIN CHEMICAL CONSISTING OF 110 GLS OF TRETOLITE PAO-100 AND 110 GLS OF TRETOLITE SUPER A SOL WLC-0603 DISPLACING TO THE BOTTOM OF THE TBG WITH 56.5 BBLS OF LEASE CRUDE. PULL TBG UP TO 4000' AND SDON.
4. FINISH POH W/TBING.
5. RIG UP WIRELINE AND REPERFORATE CURRENT PRODUCING INTERVALS 9528'-9535', 9672'-9694', AND 9740'-9750' W/4 SHOTS PER FOOT USING A 4" HOLLOW CARRIER CASING GUN. (TOTAL OF 42' AND 168 HOLES).
6. PICK UP FLUIDIC TECHNOLOGIES SONIC HAMMER ON 2 7/8" TBG AND TIH TO 7960'
7. RU ACID ENGR. AND INSTALL 2000# STRIPPER HEAD ON TBG. ESTABLISH PMP RATE W/2% KCL CONTAINING 1 GPT OF AM 585 TO VERIFY THAT SONIC HAMMER IS OPERATING AND THEN PUMP A TOTAL OF 2000 GLS OF PENTOL 250 (15% NEFE HCL) WHILE PULLING UP THRU PERFORATED INTERVALS.
8. DROP SHEAR BALL TO OPEN PORTS ON SONIC HAMMER. SWAB WELL TO RECOVER SPENT ACID AND LOAD. POH AND

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION ASSISTANT

DATE 10/18/93

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 20 1993

CONDITIONS OF APPROVAL, IF ANY: