

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

LC-065710-A

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lusk West 001
(Delaware) Unit

9. API Well No.

30-025-30518

10. Field and Pool, or Exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

Injection Well

2. Name of Operator

Gruy Petroleum Management Co.

3a. Address

P.O. Box 140907 Irving, Texas 75014-0907

3b. Phone No. (include area code)

469-420-2728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330 FEL' Unit A
Section 20, T-19-S, R-32-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing leak and</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>run pressure chart</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Well had a tubing leak. Pulled tubing and packer and replaced two bad joints. Re-ran tubing and packer (set @ 6374'). Tested casing to 500 psi for 30 minutes (held OK). OCD was notified on 2-26-2003. Put well back on injection.

Per Gary Wink, with the OCD in Hobbs, this pressure test will suffice for the required test that was to be done on 3-19-2003.

ACCEPTED FOR RECORD
MAR 17 2003
GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Aldridge

Don Aldridge

Title

Sr. Regulatory Analyst

Date

3-13-2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

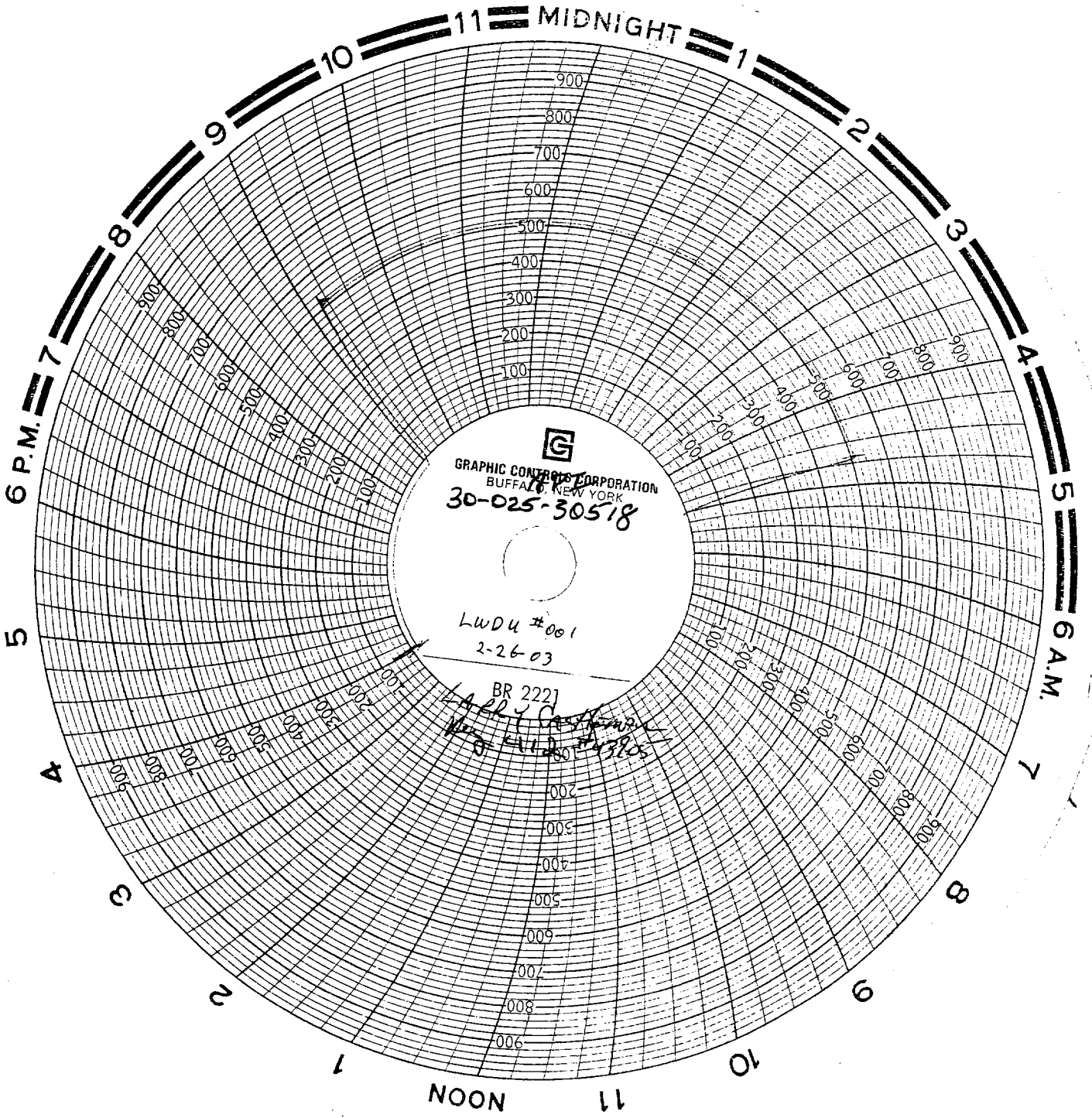
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

G
W
W



Gruy Petroleum Management

DAILY OPERATIONS REPORT

WELL NAME: Lusk West Delaware Unit #001

COUNTY: Lea Co., NM

FIELD: Lusk

PROPERTY NO.:

PBTD: 7173' KB - 14'

CSG SIZE: 5 1/2", 15.5# @ 7220'

PERFS: 6476' - 6484' AFE NO:

PERFS: AFE AMOUNT:

02-26-03 MIRU Tyler to repair injection well. ND wellhead & NU BOP. TOH w/ tbg & pkr. Found the 2 jts of tbg above the pkr w/ holes. SDFN.

Tyler-	\$950	DC-	\$1300
Weatherford-	\$350	CTD-	\$1300

02-27-03 RU testers & TIH testing to 7000 psi w/

1 - 2 3/8" x 5 1/2" nickel plated Arrowset 1X pkr	7.20'
1 - 2 3/8" x 5 1/2" SS T-2 on/off tool w/ SS "F" 1.78" profile	1.30'
202 jts - 2 3/8" EUE 8ed J-55 IPC tbg	<u>6365.74'</u>
EOT @	6374.24'

All the rest of the tbg tested good. Circulated 125 bbls pkr fluid & set pkr @ 6374' w/ 14,000# tension. Press csg to 500 psi & charted for 30 min w/ no leakage. Note: NMOCD was notified but did not witness. RDMO & resume injection.

Tyler-	\$1900	DC-	\$8330
Weatherford-	\$4730	CTD-	\$9630
Key-	\$900		
Capitan-	\$800		