

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 138
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>2583</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/24/93 - 6/10/93
- MIRU, TOH W/ PROD EQUIP. SET 7" CIBP @ 4650' & CAPPED W/ 1 SX CMT. PERFD W/ 8 JSPF FR 4547'-4557'.
  - ACIDIZED PERFS W/ 4000 GALS 15% HCL NEFE, AVG P = 0, AIR = 4.5 BPM. SWABBED BACK LOAD.
  - MINI FRACD WELL W/ 1400 GALS SPECTRA-FRAC G & 280# ADOMITE REGAIN @ 40 BPM.
  - FRACD PERFS 4491-4640' W/ 70,000 GALS 30# SPECTRA FRAC G, 1400# ADOMITE REGAIN, 160,000# 16/30 OTTAWA SAND, 40000# SUPER LC RESIN COATED SAND W/ 2 DRUMS SCALE INHIBITOR. FLOWED BACK.
  - DRILLED AND CLEANED OUT TO 4758' INCLUDING CIBP @ 4650'.
  - RETURNED WELL TO PRODUCTION.

OPT 7/6/93 54 BOPD, 258 BWPD, 53 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 7-27-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 05 1993  
CONDITIONS OF APPROVAL, IF ANY: