

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Southland Royalty Company	Well API No. 30-025-30796
Address 21 Desta Dr., Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 21	Pool Name, including Formation South Corbin (Wolfcamp)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-93
Location				
Unit Letter E	1980	Feet From The North	Line and 510	Feet From The West
Section 18	Township 18 South	Range 33 East	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipeline	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762
EFFECTIVE: February 1, 1992 GPM Gas Corporation		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18
	Twp. 18S	Rge. 33E
	Is gas actually connected? Yes	
When? _____		
If this production is commingled with that from any other lease or pool, give commingling order number: PC-776 28th of November, 1990		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/3/90	Date Compl. Ready to Prod. 1/30/91		Total Depth 11,600'		P.B.T.D. 10,930'			
Elevations (DF, RKB, RT, GR, etc.) 3843' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,786		Tubing Depth 10,682			
Perforations 10,784 - 10,880					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		380'		540 sx Class C			
12-1/4"	8-5/8"		2850'		1250 sx Class C			
7-7/8"	5-1/2"		11,600		1st stage-710 sx Class H			
					2nd stage-1225sx Class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 1/30/91	Date of Test 12/17/91	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" X 1-1/4" X 36' Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 475	Gas- MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature Robert L. Bradshaw Env./Reg. Spec.
 Printed Name Robert L. Bradshaw Title
 Date 27 February 1991 Telephone No. 915-686-5678

OIL CONSERVATION DIVISION

MAR 06 1991

Date Approved _____
 By _____ Orig. Signed by Paul Kautz Geologist
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.