

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30799

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. B-1306

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Vacuum Grayburg San Andres
Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

8. Well No. 148

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

9. Pool name or Wildcat
Vacuum Grayburg San Andres

4. Well Location
Unit Letter D : 1330 Feet From The North Line and 660 Feet From The West Line
Section 1 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Convert to Water Injection
Order No. PMX-167

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Change out wellhead. Run injection line.
- 2) MIRU pulling unit. Install BOP.
- 3) TIH with bailer and clean out to 4728'. TOH.
- 4) Perforate the following intervals with 2 JSPF: 4251-58, 77-80, 92-94, 4302-08, 45-47, 83-85, 4473-81, 4551-53, 58-60, 78-88, 4628-36, 4704-10 (58 ft, 116 holes).
- 5) TIH with 2 3/8" ws, 7" pkr, and 630' of tailpipe to 4728'. Spot 840 GALS (20 BBLs) 20% HCL NEFE from 4200'-4728'. POH to 4100' and set pkr at 3470'. Load backside with fresh water. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. [Signature] TITLE Engineer's Assistant DATE 3-4-92

TYPE OR PRINT NAME TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 '92

- 6) Acidize perf from 4251'-4710' with 8500 GALS 20% HCL NEFE, 3000 #'s
rocksalt, 304 ball sealers, and 30 BBLs gelled brine at 3 to 4 BPM
(Max TP 4000 psi) as follows:
- a) Establish rate 3 to 4 BPM.
 - b) Pump 1500 gals acid. (Drop 3 balls every 2 BBLs)
 - c) Pump 1000 #'s rocksalt in 10 BBLs gelled brine. (Go to 2 ppq if
necessary on next stage)
 - d) Pump 2000 gals acid. (Drop 3 balls every 2 BBLs)
 - e) Pump 1000 #'s rocksalt in 10 BBLs gelled brine.
 - f) Pump 2500 gals acid. (Drop 3 balls every 2 BBLs)
 - g) Pump 1000 #'s rocksalt in 10 BBLs gelled brine.
 - h) Pump 2500 gals acid. (Drop 3 balls every 2 BBLs)
 - i) Flush with 48 BBLs of fresh water.
 - j) SI one hour. Swab one day. TOH.
- 7) TIH with 2 3/8" cmt lined flouroline tubing and Baker loc-set pkr.
Set pkr at 4200'. Load backside with packer fluid. Pressure test
(Notify OCD for witness). Put on injection (Max press 850 psi).
- 8) Run injection profile after well stabilizes.

RECEIVED

MAR 06 1992