

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30800
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	155
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4019' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4019' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> FRACTURE TREATMENT

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. TOH w rods & pump, install BOP, unseat tbq anchor & TOH with tbq.
- 2) GIH w/ bit & bailer, tag fill. Clean out to 4650' (PBSD).
- 3) Add pay from 4364'-4590' (4 JSPF, 120 degree phasing, 156 holes).
- 4) TIH with 3 1/2", 10K frac tbq & pkr (test frac tbq to 8500 psi). Set pkr @ 4250'. Load backside w/ fresh water.
- 5) Pump 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across perms 4268-4630'.
- 6) Frac Perfs 4268-4630' w/ 35,000 gals 40# Crossed-Linked gel, 800# adamite regaine, 121,000# 16/30 Ottawa sand & 40,000# curable resin coated sand (max surface pressure 8000 psi).
- 7) Flow back immediately while monitoring pressure, force closure and SION.
- 8) Release pkr & TOH with frac tbq and pkr. Clean out to PBSD 4650'. TOH w/ prod equipment & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/12/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
1000 CHAIRMAN

APPROVED BY JERRY SEXTON TITLE CHAIRMAN DATE NOV 15 1996

CONDITIONS OF APPROVAL, IF ANY: