

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30844

5. Indicate Type of Lease  
STATE  FEB

6. State Oil & Gas Lease No.  
857948

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
VACUUM GRAYBURG SAN ANDRES UNIT

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
143

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

4. Well Location  
Unit Letter H : 1250 Feet From The EAST Line and 1980 Feet From The NORTH Line

Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3983', KB-3996'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: INTERMEDIATE CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 12 1/4 HOLE TO 2800'. TD @ 1:00am 8-28-90.
2. RAN 61 JTS OF 9 5/8, 36#, K-55, ST&C CASING SET @ 2800'. DV TOOL @ 1602'.
3. HALLIBURTON CEMENTED 1st STAGE - 350 SX 50/50 POZ CLASS H w/ 2% GEL, 5% SALT @ 14.25ppg. F/B 500 SX CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 1:15pm 8-28-90. CIRCULATED 280 SX. 2nd STAGE - 720 SX CLASS H w/ 1% CaCl2 @ 15.6ppg. PLUG DOWN @ 2:15pm 8-28-90. CIRCULATED 230 SX.
4. INSTALL WELLHEAD & TEST TO 1000#.
5. NU BOP & TEST TO 3000#.
6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 4:30 TO 5:00pm 8-29-90.
7. WOC TIME 27 3/4 HOURS FROM 2:15pm 8-28-90 TO 6:00pm 8-29-90.
8. DRILLING 8 3/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 08-31-90

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: