

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 143
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 - Midland, Texas 79702	
4. Well Location Unit Letter <u>H</u> : <u>1250</u> Feet From The <u>EAST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>1</u> Township <u>18-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3983', KB-3996'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SPUD & SURFACE CASING <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. BASIN RIG #1 SPUD 17 1/2 HOLE @ 6:00pm 8-21-90. DRILL TO 1560'. TD @ 5:00am 8-24-90.
2. RAN 27 JTS OF 13 3/8, 48# H-40, ST&C CSG. AND 8 JTS OF 13 3/8, 54#, K-55, ST&C CSG. SET @ 1560'.
3. HALLIBURTON CEMENTED w/ 1450 SX CLASS H w/ 2% GEL & 2% CaCl2 @ 14.8ppg. F/B 250 SX CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 2:45pm 8-25-90. CIRCULATED 180 SX.
3. INSTALL WELLHEAD & TEST TO 335#. NU BOP & TEST TO 3000#.
4. TEST CASING TO 600# FOR 30 MINUTES FROM 11:00 TO 11:30pm 8-26-90.
5. WOC TIME 33 1/2 HOURS. FROM 2:45pm 8-25-90 TO 12:15am 8-27-90.
6. DRILLING 12 1/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / CWH TITLE DRILLING SUPERINTENDENT DATE 08-27-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: