

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

CONTACT RECEIVING
OFFICE FOR NUMBER
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BLM Roswell District
Modified Form No.

19060-0165-5

See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM 59392

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lusk AHB Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated East Lusk Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit G, Sec. 35-T19S-R32E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

19. ELEV. CASINGHEAD

3566' GR

CABLE TOOLS

0-TD

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.

505/748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930' FNL & 1650' FEL, Sec. 35-19S-32E

At top prod. interval reported below

At total depth Same

9a. API Well No.

30-025-31042

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-21-90

16. DATE T.D. REACHED

11-20-90

17. DATE COMPL. (Ready to prod.)

12-25-90

18. ELEVATIONS (OF. RKR, RT, OR, ETC.)*

3566' GR

20. TOTAL DEPTH, MD A TVD

10600'

21. PLUG, BACK T.D., MD A TVD

10553'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10227-10245'; 10372-10485' Bone Springs

26. TYPE ELECTRIC AND OTHER LOGS R'M

CNL/LDT; DLL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	1140'	17 1/2"	950 sx	
8-5/8"	32#	4405'	12 1/2"	3040 sx	
5 1/2"	17#	10600'	7-7/8"	2250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10478'	-

31. PERFORATION RECORD (Interval, size and number)

10372-10485' w/20 .42" Holes

10227-10245' w/20 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10476-485'	w/1000g. 15% acid
10372-485'	w/15000g. MOD-202 acid
10227-245'	w/1500g. 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-20-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-25-90	24	Open	→	157	40	35	255
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30#	30#	→	157	40	35	34.6°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented -

TEST WITNESSED BY

Billy Horner

35. LIST OF ATTACHMENTS

Deviation Survey, DST's, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

12-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)