

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31481

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2735

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Mobil-State

1. Type of Well:
OIL WELL GAS WELL OTHER Dry Hole

8. Well No.
1

2. Name of Operator
Olsen Energy, Inc.

9. Pool name or Wildcat
Reeves (Queen)

3. Address of Operator
16414 San Pedro, Suite 470, San Antonio, Texas 78232

4. Well Location
Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line
Section 27 Township 18-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3890 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1-8-92. Set 8-5/8" casing at 516'. Cement w/85 sxs Pacesetter Lite w/2% CaCl₂ and 200 sxs Class "C" w/2% CaCl₂. WOC 12 hours. Test casing and BOP's to 1500#. Drill to 4543'. Run Comp D/N & Duall LL MSFL. Decide to Plug and Abandon. Set 30 sx Class "C" plug at 4426-4526'; 75 sx Class "C" plug at 2968-3068'; 45 sx at 1667-1767'; and 40 sx Class "C" plug at 458-558'. Started rigging down. Well pressured up on 8-5/8" casing. Go in hole with bit & drillpipe. Plug at 458-558' and 1667-1767' were gone due to water flow of 1/2 BPM. Re-set plug at 1667-1767' three times with no success. Run 1809' of 4 1/2" 11.6# J-55 casing. Set at 1806'. Cement with 310 sxs Pacesetter Lite w/2% CaCl₂ and 200 sxs Class "C" w/3% CaCl₂. Circulated 30 sxs. Displaced cement inside 4 1/2" casing to 450' with 10# mud. WOC 4 hours. Cut off casing. Put 10 sx plug at surface. Weld on plate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Dick Morton TITLE Drilling & Production Mgr. DATE 1-22-92
TYPE OR PRINT NAME Dick Morton TELEPHONE NO. 512-496-2466

(This space for State Use)
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 15 '92
CONDITIONS OF APPROVAL, IF ANY: