

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Kachina 5 Federal #4

9. API Well No.
30-025-31690

10. Field and Pool, or Exploratory Area
South Corbin (Wolfcamp)

11. County or Parish, State
Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 Well

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL and 1980' FEL, Sec. 5, T-18S, R-33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set casing & RR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-92: Reach TD at 11,500'

9-27-92: Logging.

9-28-92: RU casing crew. Run 272 jts 5-1/2" 17# N-80 casing and set at 11,500'. FC @ 11,410'. Cemented w/ 500 gal Flow Guard L and 1120 sx Cl "H" w/ 1% FL=62 and 5% salt. ND and set slips w/ 190,000#. Install B section. Clean and jet pits. Released rig at 12:00 a.m. (Midnight). WOCU.

AR
27 1992

14. I hereby certify that the foregoing is true and correct

Signed *Henry McCullough* Title Sr. Production Clerk Date Oct. 4, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.