

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-31735
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 7655

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER

7. Lease Name or Unit Agreement Name  
Watkins "32" State Com

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

8. Well No.  
1

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, Texas 79701

9. Pool name or Wildcat  
Lusk, N. (Morrow)

4. Well Location  
 Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line  
 Section 32 Township 18S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3701.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-92: Depth 4206'. RU csg crew. Ran 98 jts 8-5/8" 28# S-80 casing and set at 4206'. FC at 4114'. Cemented w/ 2400 sx "C" Lite 35:65:6 + 9 pps A-7. Tail w/ 500 sx Cl "C" + 2% A-5. Circulated 480 sx to pit. WOC.

10-20-92: Cut off 8-5/8" and weld on head. NU BOP and choke manifold. Test BOP & manifold - okay. RU PU machine. PU BHA.

10-21-92: Test casing to 1500 psi - okay. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10-22-92  
 TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 687-3551

(This space for State Use)  
 ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

OCT 27 '92