Submit 3 copies to Appropriate District Office

State of New Mexico ergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

District Office					•		Revis	sed 1-1-89
DISTRICT 1	OIL CONSERVATION DIVISION					WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 . P.O. Box 2088						30 025 32004		
DISTRICT II Santa Fe New Mexico 87504-2088						5. Indicate Ty		
P.O. Box Drawer DD, Arte	sia, NM 88210	5	·				STATE 🔀	FEE [
DISTRICT III	- 1114 07410					6. State Oil /	Gas Lease No. B-1306	
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL							<u> </u>	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-3		
Type of Well: OIL GAS OTHER								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 27		
3. Address of Operator	P.O. Box 3109, Midland Texas 79702					9. Pool Name or Wildcat VACUUM DRINKARD		
4. Well Location						E E	The FACT	
1					H Line and 1650			
Section 1					ange <u>34-E</u> N		LEA_ COUNT	Υ
					B, RT,GR, etc.) GR-398			
11.	Check Ap	propriate	Box to Indica	ate Nat	ture of Notice, Repo	ort, or Other I	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK							ALTERING CASING	
	=	CHANGE PL	ANS	$\overline{\Box}$	COMMENCE DRILLING O	PERATION	PLUG AND ABANDONME	NT 🔲
TEMPORARILY ABANDON PULL OR ALTER CASING					CASING TEST AND CEM	ENT JOB		
	لـا				OTHER:	PRODUC	TION CASING	🗵
OTHER:								
 Describe Proposed or any proposed work) S 	Completed Ope EE RULE 1103	erations (C	learly state all p	ertinent	details, and give pertin	ent dates, inclu	iding estimated date of s	starting
1. DRILLED 7 7/8 HOLE TO 8100'. TD @ 5:00 AM 04-06-94. 2. HLS RAN GR-FULL WAVE SONIC-LSS FROM 7900' TO SURFACE, GR-DLL-MSFL-CAL FROM 7956' TO 3900' AND GR-DSN-SDL FROM 7925' TO								
2000'								
3900. 3. RAN 146 JOINTS OF <u>5 1/2</u> , 15.5# WC-50, 23 JOINTS OF 17# WC-70 AND 19 JOINTS OF 17# L-80, LTC CASING SET @ 8100'. 4. DOWELL CEMENTED WITH 2175 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 225 SACKS								
CLASS H (15.6 PPG, 1.18	(CF/S). PLUG D	DOWN @1:	45 PM 04-08-94.	CIRCUL	_ATED 217 SACKS.			
5. ND. RELEASE RIG @ 5) 4.						
6. PREF 10 COMITEETE.								