

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32189
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name WARN ST. A/C 2 <i>JS</i>
8. Well No. 24
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984:GL 3999:KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter M : 990 Feet From The SOUTH Line and 400 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA County _____

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>NEW WELL COMPLETION</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-93: MIRU. INSTALLED AND TESTED BOP. TESTED 5 1/2" CSG TO 2000 PSI FOR 15 MIN. TEST OK. DRILLED OUT STAGE COLLAR @ 5915'. RIH W/ CSG SCRAPER TO 8060' PBTD. POOH W/WORK STRING. RAN GYRO SURVEY 0' TO 8050'. RAN CBL. EST TOC FROM CBL @ 2490'. PERFED 7799-7822, 7827-80, 7885-98, 7902-13, 7924-30, 7936-42, 7944-48, 7956-62, 7994-8004, 8008-22, 8034-41, WITH 2 JSPF (306 HOLES). SET RTTS PKR @ 7691'. ACID FRACED WITH 40,000 GALLONS 20% HCL GELLED ACID, USING 460 BS. FLOWED AND SWABBED BACK. RAN STATIC BHP. POOH W/RTTS. SET RBP @ 7795'. PERFED 7701-14, 7716-20, 7724-34, 7737-44, 7746-80, W/2 JSPF. (136 HOLES) ACID FRACED 7701-7780 WITH 20,000 GALLONS GELLED 20% HCL USING 200 BS. FLOWED AND SWABBED BACK. RAN STATIC BHP. MOVED RBP TO 7695. PERFED 7606-10, 7618-22, 7633-42, 7646-51, 7662-78, USING 2 JSPF. ACID FRACED WITH 15,000 GALLONS GELLED 20% HCL USING 114 BS. FLOWED AND SWABBED BACK. RAN STATIC BHP. POOH WITH PKR AND PLUG. RIH WITH 2 7/8" TBG. SN @ 8044, PERF SUB 8048. INSTALLED RODS AND PUMP. TURNED WELL TO TEST TANK. RDMO. 10-25-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENG. TECH. DATE 10-27-93

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 01 1993

CONDITIONS OF APPROVAL, IF ANY: