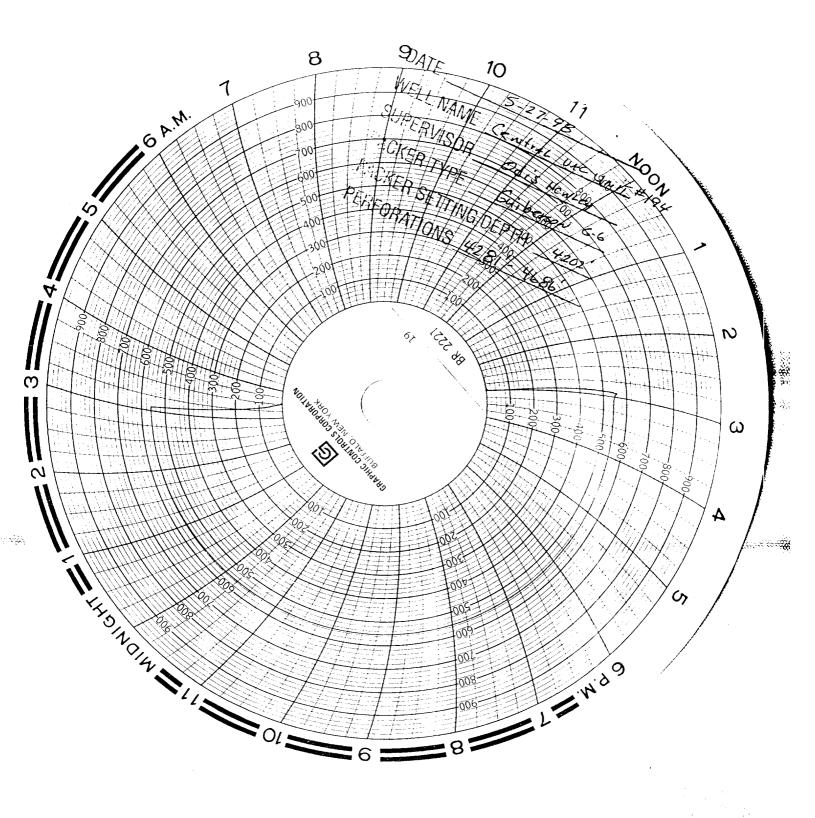
## State of New Mexico

Appropriate strict Office	propriate Energy, Minerals and Natural Resources Deportment				Form C-103 Revised 1-1-8	
OIL CONSERVATION DIVISION OF DESCRIPTION DIVISION			Lugit ABLUG		evised 1-1-8	
DO Day 2000			<b>!</b>			
South F. M. Control			30-025-32801 5. Indicate Type of Lease			
				STATE	FEE []	
DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410				Gas Lease No.		
				B-1113-1		
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT		
1. Type of Well: OIL GAS OTHER INJECTION						
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.			8. Well No.	194		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location	14 F-45	ODTU Line Land			DILES	
Unit Letter <u>C :</u> Section 6	14 Feet From TheN Township18-S	ORTH Line and 1917	Feet From Th			
	•	_	IPM	LEA_ COUN	TY	
11. Obs.	······································	F, RKB, RT,GR, etc.) 3979' GR				
Check	Appropriate Box to Indicate	Nature of Notice, Report	, or Other Da	ata		
NOTICE OF INTENT	ION TO:	SU	BSEQUEN	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON [	REMEDIAL WORK	<b>a</b>	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS [	COMMENCE DRILLING OPE		LUG AND ABANDONM		
PULL OR ALTER CASING		CASING TEST AND CEMEN	<del></del>		-141	
OTHER:	[	OTHER:	CROSS WELL	TOMOGRAPHY	⊠	
12. Describe Proposed or Completed any proposed work) SEE RULE 11 4-23-98: MIRU. TIH W/GUAGE RING. 4-24-98: ATTEMPT TO BLEED DN COW/BOMB & NEW PLUG SET @ 4202. TOOL. CIRC 125 BFW. TEST CSG TO 4-25-98: TOH & LD 134 JTS 2 7/8" TB 5-26-98: TIH W/ON/OFF TOOL. PU 135-27-98: CIRC PKR FLUID. LATCH OF TEST CO2 TREE TO 3000 PSI-OK. PS SUCCESS. 5-28-98: DROP 5' SNKR BAR & CUT NBTM W/SHEAR UP REL. TAG UP ON 5-29-98: TIH & FSH SHEAR TOOL. TO PUMP 50 BBLS DN TBG. INSTL WIW FINAL REPORT	TOH W/SAME. TIH W/PSI BOMB 'D2-PLUG LEAKING. TIH & PULL PI D2-PLUG LEAKING. TIH & PULL PI TEST PLUG TO 2000 PSI. TOH W D 500 PSI-OK. G. TIH & PU 71 JTS 2 3/8" WS TO 34 JTS 2 7/8" TBG. NTO PKR @ 4202'. NDBOP. NUCO SI TBG TO 2000 PSI-OK. ATTEMPT WIRELINE. TOH W/ALL WL. TIH W FSH @ 4169'. CAUGHT SNKR BAF DH W/SAME. TIH & FSH FOLIALIZE	W/PROF PLUG. SET PLUG & LUG & PSI BOMB OUT OF PRO L/SETTING TOOL. BLED WELI 2252'. SWAB WELL DN TO 15 TREE. PSI CSG TO 500 PSI TO FSH PROF PLUG. NO SL	BOMB IN PROF OF NIP @ 4202' L DN. NDCO2 T 00'. LDWS. & CHART FOR ICCESS. ATTEI	FILE @ 4202'. BLED W. PUMP 50 BFW DN T REE. NUBOP. REL OF  NMOCD FOR 30 MIN MPT TO SHEAR REL	/ELL DN. 'BG. TIH N/OFF  -OK. CIW TOOL. NO	
(ORIGINAL CHART ATTACHED & CO	PY OF CHART ON BACK)					
I hereby certify that the information above is true and com SIGNATURE	V DOAL	gineering Assistant		DATE		
TYPE OR PRINT NAME	Denise Leake		т	DATE <u>8/28/98</u> elephone No. 397-04	405	
(This space for State Use)						
APPROVED BY DISTINGTON	THE STATE WILL LANGE			SER : 4 10	i đ <b>a</b>	
CONDITIONS OF APPROVAL, IF ANY:	HOCKETTON SOR			DATE * 19	36	

DeSoto/Nichols 12-93 ver 1.0



1898 Received Hobbs OCD

State of the

-14