

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	203
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1913</u> Feet From The <u>NORTH</u> Line and <u>2476</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pull rods and pump. Install BOP.
- 2) Unseat tubing anchor. Tag bottom amd flush hole clean. POH.
- 3) By wireline, perforate casing from 4518'-4538' @ 8 SPF.
- 4) GIH with 5-1/2" packer. Test tubing to 9000 psi. Set packer and load backside with fresh water.
- 5) Fracture perfs from 4263'- 4688' w/ 65,000 gallons 40# Gel and 300,000# 16/30 Ottawa sand.
- 6) Swab back load. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4800'.
- 7) Run production equipment with Cavins sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 11/9/95

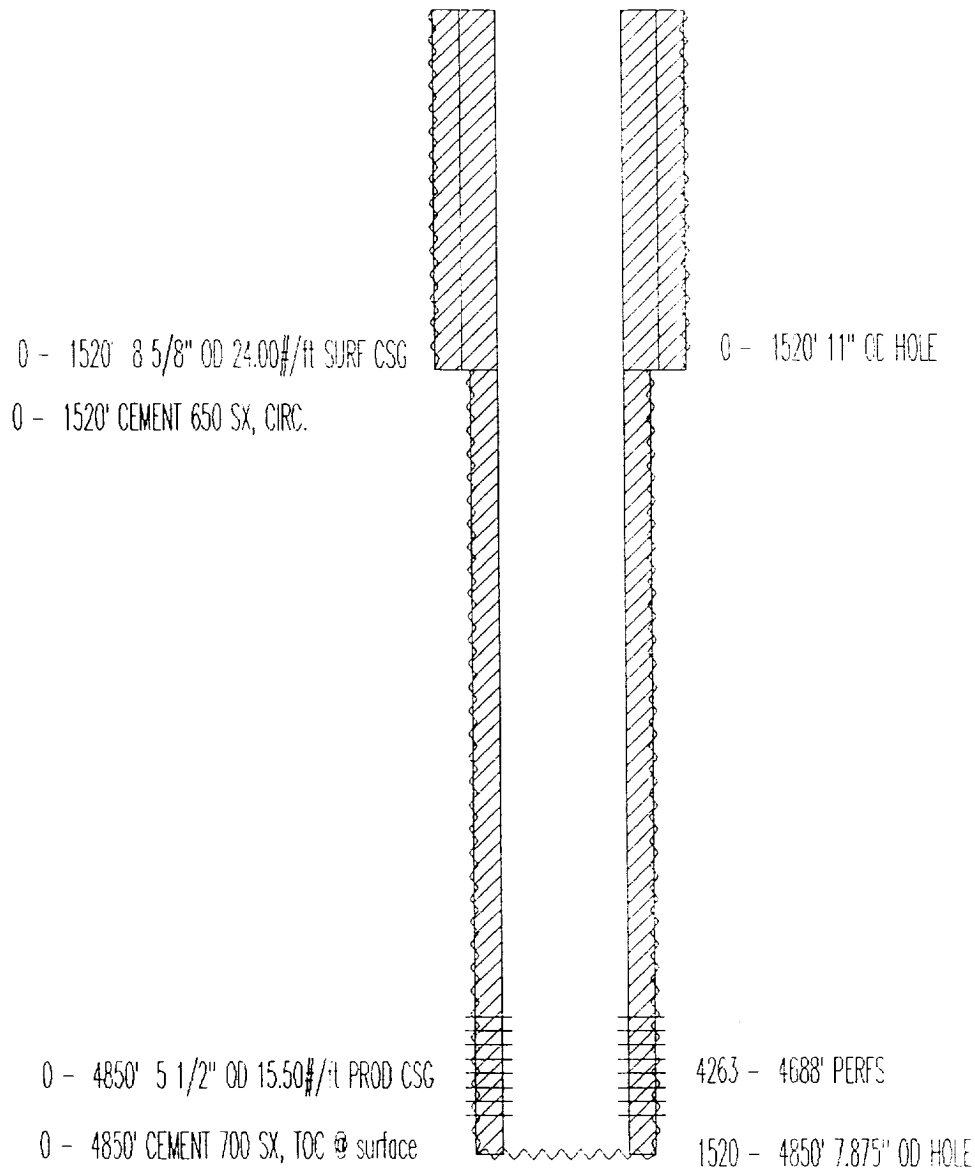
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use) ORIGINAL SIGNED BY DEPT. SECRETARY

APPROVED BY DEPT. CITY SUPERVISOR TITLE DEPT. CITY SUPERVISOR DATE NOV 14 1995

CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC.
CENTRAL VACUUM UNIT No 203
30 025 32807



1913 FNL & 2476 FWL
SEC 6, T-18-S, R-35-E
ELEV: 3977' GR
COMPLETED 3-04-95
COMPLETION INTERVAL: 4263'-4688' (GBSA)