

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 37505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33593

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-5310

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SEMGS AU

1. Type of Well:
OIL WELL GAS WELL OTHER WIW

8. Well No.
908

2. Name of Operator
Cross Timbers Operating Company

9. Pool name or Wildcat
Maljamar Grayburg San Andres

3. Address of Operator
3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line
Section 32 Township 17S Range 33E NMPM Lea Co. County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4074' GR, 4089' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Conversion to WIW</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17-21/99 MIRU pulling unit. Pulled and laid down rods, pump and production tubing. Ran nickle plated Baker Lok-Set packer on 2-3/8" internally plastic coated tubing. Circulated packer fluid in well. Set tubing and packer @ 4,198'. Installed wellhead. Loaded annulus w/20 bbls packer fluid. Pressure tested tubing/casing annulus to 500 psig for 30 minutes. NMOCD notified but did not witness. RD MO pulling unit. Began injection @ 1:00 pm, 7/21/99, w/250 BWPD @ 0 psi.

Administrative Order No. WFX-753

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin L. Steed TITLE Operations Engineer DATE 7/30/99

TYPE OR PRINT NAME Darrin L. Steed TELEPHONE NO. 915/682-8873

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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AUG 06 1999
AUG 06 1999

