N. M. OIL CONS. COMMISSION

Form 3160-5

ITED STATES

P. O. BOX 1980

FORM APPROVED Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR OBBS, NEW MEALLO 88	3241
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(June 1990)	DEPARTMENT OF T	THE INTERIOR COURS, NEW MEALUO 832	Expires: March 31, 1993	
	BUREAU OF LAND N	MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		NM LC065710A		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name	
			N/A	
Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation Lusk Deep Unit "A"	
1. Type of Well V Oil Gas				
Z Oil Gas Well 2. Name of Operator	Other		8. Well Name and No.	
•	Resources USA, Inc.			
3. Address and Telephone I			9. API Well No.	
P.O. Box 3178 Midland, TX 79702 915 571-3976			30-025-34032	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or exploratory Area Lusk Delaware, West	
1650' FNL & 180	00' FWL, Sec. 20, T19S, R32	E, Lea County, New Mexico	Lusk Delaware, west	
			11. County or Parish, State	
			Lea NM	
12. CHECK A	APPROPRIATE BOX(s) TO IN	NDICATE NATURE OF NOTICE, REPORT		
	UBMISSION	TYPE OF ACTION		
X Notice o	of Intent	Abandonment	X Change of Plans	
		Recompletion	New Construction	
Subsequ	ent Report	Plugging Back	Non-Routine Fracturing	
<u></u>		Casing Repair	Water Shut-Off	
Final Ab	andonment Notice	Altering Casing	Conversion to Injection	
		Other	Dispose Water	
			(Note: Report results of multiple completion on We	
13. Describe Proposed or Compligive subsurface local	eted Operations (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date of starti for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally dri	
		and the second pertinent to this work.		
1. New Intermed	liate hole size will be 12 :	1/4"		
2. New Cementin	g Program for intermediate	casing: 685 sxs lead + 200 sxs tail 825 sxs lead + 150 sxs tail	(Stage One) (Stage Two)	
3. New Cementin	g Program for production ca	asing: 900 sxs		
4. BOP & choke i	manifold will increase to 5	5000 psi.		
5. No lower Kel	ley cock will be used.		CECEIVED MAN SEP -9 A 10: 00 REAU OF LAND MISHT ROSWELL OFFICE	
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14. I hereby certify that the foregoing is true and correct Signed	Title Operations Engineer	Date 9/5/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title PETROLEUM ENGINEER	SEP 0 9 1207