

District I
PO Box 1984, Hobbs, NM 88241-1980
District II
30 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Branco Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Oil, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Altura Energy LTD P.O. Box 4294 Houston, TX 77210-4294		OGRID Number 157984
		Reason for Filing Code NW ✓
API Number 30 - 0 25-34372	Pool Name Hobbs; Grayburg - San Andres	Pool Code 31920
Property Code 19520	Property Name North Hobbs G/SA Unit	Well Number 523

II. Surface Location

UL or lot no. F	Section 33	Township 18-S	Range 38-E	Lot Idn	Feet from the 2000	North/South Line North	Feet from the 2450	East/West line West	County Lea
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	P		7/23/98						
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
001009	ARCO Pipeline P.O. Box 1610 Midland, TX 79702	2265310	0	E-29-185-38E
020667	Shell Pipe Line Corp P.O. Box 1910 Midland, TX 79701	2265310	0	E-29-185-38E
009171	GPM Gas Corporation 1030 Plaza Office Bldg. Bartlesville, OK 74004	2265330	G	M-32-185-38E

IV. Produced Water

POD 2265350	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date 7/3/98	Ready Date 7/21/98	TD 4406'	FBTD 4376'	Perforations 4095' - 4268'
Hole Size 18	Casing & Tubing Size 14	Depth Set 40	Sacks Cement 50 SX.	
12-1/4	8-5/8	1560	800 SX.	
7-7/8	5-1/2	4406	1000 SX.	
	2-7/8	3974		

VI. Well Test Data

Date New Oil 7/23/98	Gas Delivery Date 7/23/98	Test Date 8/2/98	Test Length 24 hours	Tbg. Pressure 50	Csg. Pressure 25
Choke Size N/A	Oil 130	Water 2986	Gas 48	AOF N/A	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name: Mark Stephens

Title: Business Analyst (SG)

Date: 8/11/98 Phone: (281) 552-1158

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
GARY WINK
FIELD REP

Title:
Approval Date: SEP 28 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------