## New Mexico Oil Conservation and strict I 1625 N. French Drive Hobbs, NM 88249

Form 3160-5 (August 1999) (1 original, 5 copies)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals  SUBMIT IN TRIPLICATE - Other instructions on reverse side	osals. 6 If Indian, Allottee or Tribe Name
SODIMIT IN THE EIGHTE COLOR MEMBERS CO.	7 If Unit or CA/Agreement, Name and/or No.
1. Type of well Oil Well X Gas Well Other	
Oil Well A Gas Well Other  2. Name of Operator	8 Well Name and No.
EOG Resources, Inc.	Corbin Federal Com #1
3a. Address 3b. Phone No. (include area code)	9 API Well No.
P.O. Box 2267, Midland, TX 79702 (915)686-3714	30-025-35001  10 Field and Pool, or Exploratory
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	10 Field and Pool, or Exploratory
660' FNL & 660' FEL (U/L A) Section 21, T18S-R33E	11 County or Parish, State Lea Co., NM
IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (Start/Resume) Water Shut-Off  Alter Casing Practure Treat Reclamation Well Integrity  Casing Repair New Construction Recomplete X Other	
Subsequent Report Change Plans Plug and Abandon	Temporarily Abandon Int csg & cmt
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed onk testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator his determined that the site is ready for final inspection.  5/20/00 Ran 30 jts 8-5/8*, 32#/ft, HCK-55, STC (1322.22'), ran 97 jts 8-5/8*, 32#/ft, J-55 STC (4180.95'). Set csg @ 5500'. Cemented as follows: 1 slurry, 1540 sx, fterfill "C" & 1/4 #/sx flocele, weight 11.90#/gal, 2.46 cu ft/sx, 675 bbls; 2nd slurry 250 sx Class "C" & 2% CACL2, weight 14.80#/gal, 1.34 cu tt/sx, 66 bbls. Tro 193 kito pit - WOC 24-3/4 hrs - tested csg to 1000 psi - OK  ORIG. SGD.) GARY GOURLEY	
14. I hereby certify that the foregoing is true and correct	I
Name (Printed/Typed)	
Mike Francis	Title Agent
THIRD I I III I I I I I I I I I I I I I I	
Signature Miche Trans	Date 5/30/00
FEDERAL OR STATE OFFICE USE	
	Title Date
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	

