State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-35570 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 🔀 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2118 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LEAMEX 1. Type of Well: Oil Well Gas Well Other WATER INJECTION 2. Name of Operator 8. Well No. Phillips Petroleum Company 58 9. Pool name or Wildcat 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 MALJAMAR (GRAYBURG/SAN ANDRES) 4. Well Location 660 2130 feet from the SOUTH line and feet from the EAST line Section 24 Township 17-S Range 33-E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4104' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: ACIDIZE & RETURN T/INJECTION X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 08/20/02 OPEN UP T/BACK FLOW ON 8/16/02 FLOWED 310 BBL TOTAL TP NOW 20# FLOW RATE 1.25 BBL/HR 08/21/02 BACK FLOW @ 1.5 BBL/HR 10 PSI TP READY F/ACID WORK. 08/22/02 MIRU HES LAY LINES & TST PMP ACID JOB 8000 GAL 15% NEFE ACID & 280 BIO BALLS FIUSH W/2% KCL MAX PRESS 3517 PSI AVG 3111 MAX RATE 5.1 BPM AVE 4.5 IAIP 2402 5 MIN 2295 10 MIN 2231 15 MIN 2185 SI 30 MIN RD HES BK FLOW OPEN UP T/FRAC TK 2100 PSI ON TBG 3 HRS TP 250 PSI TBG FULL OPEN T/FRAC TK WELL T/BACK FLOW OVERNITE 08/23/02 FLOW BK 155 BBL WIR RATE @ TRIKL TOOK OUT OF FRAC TK FUT ON WIR INJECTION - DROP F/REPORT JOB DONE I hereby certify that the information above is true and complete to the best of my knowledge and belief. REGULATION/PROPATION DATE \_ 08/26/2002 SIGNATURE

ORIGINAL SIGNED BY

GARYTY WINK

Telephone No.

DATE

REPRESENTATIVE II/STAFF MANAGER

915/368-1488

SEP 0 3 2002

Type or print name L.M. SANDERS

(This space for State use)

Conditions of approval, if any:

APPROVED BY\_