

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Texland Petroleum-Hobbs, L.L.C. 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		<sup>2</sup> OGRID Number 113315
<sup>4</sup> Property Code 25697		<sup>3</sup> API Number 30-025-35667
<sup>5</sup> Property Name W. D. Grimes "A" <i>NCT</i>		<sup>6</sup> Well No. 22

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	18 S	38 E		1300	North	2560	West	Lea

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Hobbs: Upper Blinebry	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code <i>PP</i>	<sup>15</sup> Ground Level Elevation 3635'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6200	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6200	770	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a total depth of 6,200' and complete as a Upper Blinebry injection well. Perf. from 5700 - 6100, set 2 2/3 tubing with a Tension Packer set @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i>	OIL CONSERVATION DIVISION	
	Approved by:	
Printed Name: Ann Burdette	Title:	
Title: Regulatory Technician	Approval Date: <i>07/06/2001</i>	Expiration Date:
Date: 07/06/2001	Phone: (817)336-2751	Conditions of Approval: Attached <input type="checkbox"/>

A 23

*AMP*

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1826 N. French Dr., Hobbs, NM 88240

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-35667</b>	Pool Code 31680	Pool Name Hobbs: Upper Blinebry
Property Code 25697	Property Name W.D. <b>GRIMES-A</b>	Well Number <b>22</b>
OGRID No. 113315	Operator Name <b>TEXLAND PETROLEUM-HOBBS, L.L.C.</b>	Elevation <b>3635'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>32</b>	<b>18 S</b>	<b>38 E</b>		<b>1300</b>	<b>NORTH</b>	<b>2560</b>	<b>WEST</b>	<b>LEA</b>

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.
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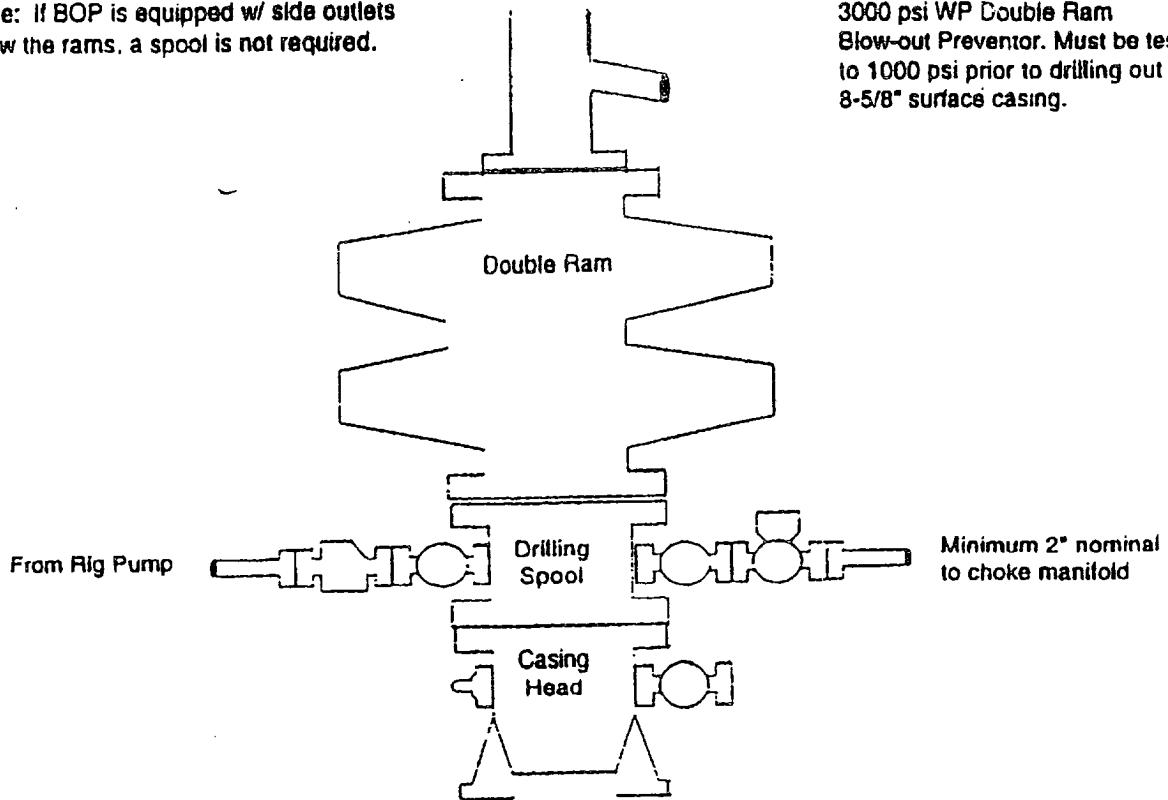
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Ann Burdette</i> Signature Ann Burdette Printed Name Regulatory Technician Title <b>7/6/01</b> Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>March 30, 2001</b> Date Surveyed</p> <p><i>[Signature]</i> Signature &amp; Seal of Professional Surveyor</p> <p><b>W.O. No. 1245G</b></p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

**BOP Schematic**

\*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram  
Blow-out Preventor. Must be tested  
to 1000 psi prior to drilling out  
8-5/8" surface casing.



**Choke Manifold Schematic**

