

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum-Hobbs, L.L.C. 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		² OGRID Number 113315
⁴ Property Code 25697		³ API Number 30-025-35668
⁵ Property Name W. D. Grimes "A"		⁶ Well No. 23

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	18 S	38 E		2370	North	2325	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Hobbs: Upper Blinebry

¹⁰ Proposed Pool 2

¹¹ Work Type Code N	¹² Well Type Code I	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3633'
¹⁶ Multiple N	¹⁷ Proposed Depth 6200	¹⁸ Formation Blinebry	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6200	770	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.
Texland plans to drill well to a total depth of 6,200' and complete as a Upper Blinebry injection well. Perf. from 5700 - 6100, set 2 2/3 tubing with a Tension Packer set @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

Permit Expires 1 Year From Approval Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i> Printed Name: Ann Burdette Title: Regulatory Technician Date: 07/06/2001 Phone: (817)336-2751	OIL CONSERVATION DIVISION	
	Approved by: _____	
	Title: _____	Expiration Date: _____
	Conditions of Approval: Attached <input type="checkbox"/>	

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SMF

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

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State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35668	Pool Code 31680	Pool Name Hobbs: Upper Blinebry
Property Code 2569	Property Name W. D. GRIMES "A"	Well Number 23
OGRID No. 113315	Operator Name TEXLAND PETROLEUM - HOBBS, L.L.C.	Elevation 3633'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	18 S	38 E		2370	NORTH	2325	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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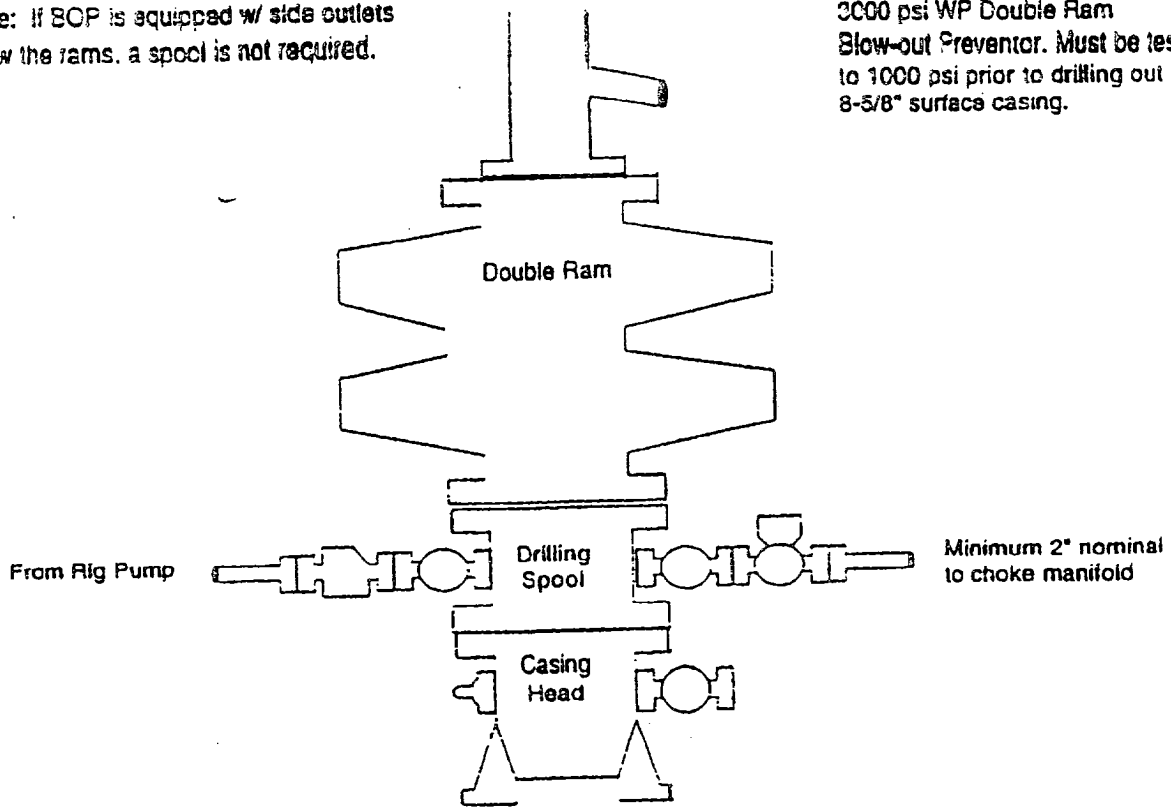
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Ann Burdette</i> Signature</p> <p>Ann Burdette Printed Name</p> <p>Regulatory Technician Title</p> <p>7/6/01 Date</p>	
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>April 21, 2001 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature & Seal of Professional Surveyor</p> <p>W.O. No. 1246N</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>	

BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Slow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

