

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-025-35747

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
N. LUSK 32 STATE

2. Name of Operator
Chevron U.S.A. Inc.

8. Well No.
1

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat
NORTH LUSK, STRAWN

4. Well Location **BHL: 375(N) & 2147(W)**

SKR Unit Letter **C** : **330** Feet From The **NORTH** Line and **2258** Feet From The **WEST** Line

Section **32** Township **18S** Range **32E** NMPM **1EA** County _____

10. Date Spudded 11/17/01	11. Date T.D. Reached 12/23/01	12. Date Compl. (Ready to Prod.) 2/6/02	13. Elevations (DF & RKB, RT, GR, etc.) 3703'	14. Elev. Casinghead
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15. Total Depth 11,860'	16. Plug Back T.D. 11,860'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11,616'-11,712'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CEL/GR/CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	472'	17-1/2"	450 SX - SURF	
9-5/8"	36	4,280'	12-1/4"	1635 SX - SURF	
5-1/2"	15.5	11,860'	8-3/4"	1950 SX - TOC @ 3980'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,600'	

26. Perforation record (interval, size, and number)
11,616'- 11,712' 2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,616'-11,712'	5000 GALS 15%, 171 RCMB'S

28. PRODUCTION

Date First Production 2/6/02	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 3/9/02	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl. 76	Gas - MCF 187	Water - Bbl. 0	Gas - Oil Ratio 2461
Flow Tubing Press. 200#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 76	Gas - MCF 187	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By _____

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **J.K. Ripley** Printed Name **J. K. RIPLEY** Title **REGULATORY O.A.** Date **3/11/02**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1,110	T. Canyon _____
T. Salt _____ 1,239	T. Strawn _____ 11,245
B. Salt _____ 2,424	T. Atoka _____
T. Yates _____ 3,070	T. Miss _____
T. 7 Rivers _____ 3,283	T. Devonian _____
T. Queen _____ 3,737	T. Silurian _____
T. Grayburg _____ 4,220	T. Montoya _____
T. San Andres _____ 4,651	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 4,937
T. Drinkard _____	T. Bone Springs _____ 6,829
T. Abo _____	T. _____ 8,216 (BONE SPRING)
T. Wolfcamp _____ 10,220	T. _____ 8,791 (BONE SPRING)
T. Penn _____	T. _____ 9,776 (BONE SPRING)
T. Cisco (Bough C) _____ 10,694	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,245 to 11,730
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1,110	1,110	RED BED, SAND				
1,110	1,239	129	ANHYDRITE				
1,239	2,424	1,185	SALT				
2,424	3,283	859	SAND, SHALE, ANHYDRITE				
3,283	3,737	454	ANHYDRITE, SAND				
3,737	4,220	483	SAND, SHALE				
4,220	4,937	717	DOLOMITE, SAND				
4,937	6,829	1,892	SAND, SHALE				
6,829	8,216	1,387	LIME, SHALE				
8,216	10,220	2,004	SAND, SHALE, LIME				
10,220	11,245	1,025	SHALE, LIME, SAND				
11,245	11,730	485	LIME				
11,730	11,860	130	SHALE, LIME				