

Submit 3 copies to Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-35748	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Lusk 32 State	
8. Well No. 1	
9. Pool name or Wildcat	
4. Well Location Unit Letter L ; 1980 feet from the South line and 660 feet from the West line Section 32 Township 18S Range 32E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ OTHER ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/14/01 - 1/20/02: Drill 8-3/4" hole to 12,930'.

1/21 - 22/02: Run logs.

1/23 - 24/02: Run 324 jts of 5-1/2", 20#, P-110 casing. Set float collar @ 12,885.26'. Total pipe = 12,948.58'.
Cement 1st stage: 300 sx Class-H 35:65:6 w/.5% FL-52 mixed @ 112.5 ppg, 1.94 cu ft, followed by 750 sx Class-H 50:50:2 w/5% salt + .7% FL-25 + .3% SMS, mixed @ 14.2 ppg, 1.51 cu ft; displaced w/93 bbl fresh water, 184 bbl mud. Land plug w/1800 psi, check floats, held ok. Pressure to 4100 psi, open DV tool, diff press 1400 psi.
Cement 2nd stage: 850 sx 35:65:6 Class-H w/.3% FL-52, mixed @ 12.5 ppg w/1.94 cu ft; tail w/210 sx "H" w/.4% FL-52 mixed at 15.6 ppg w/1.18 cu ft. Displaced w/184 bbl water. Bumped plug, closed DV tool.
ND BOP's. Install 11"x5000#x7-1/16"x5000# tubing spool w/line flange on top.
Clean pits. Release rig @ 06:00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carla Manning

TITLE **Administrative Assistant**

DATE **01/28/02**

Type or print name

Carla Manning

Telephone No. **915-687-6200**

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

FEB 05 2002