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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
**B-1250**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>State Bridges</b>	
2. Name of Operator <b>Secony Mobil Oil Company, Inc.</b>		9. Well No. <b>4</b>	
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>		10. Field and Pool, or Wildcat <b>Vacuum Blinbry</b>	
4. Location of Well UNIT LETTER <b>P B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1981.8</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>26</b> TWP. <b>17S</b> RGE. <b>34E</b> NMPM		12. County <b>Lea</b>	
21. Elevations (Show whether DF, RT, etc.) <b>4032 GR</b>		19. Proposed Depth <b>6096-6125</b>	19A. Formation <b>Glorieta</b>
21A. Kind & Status Plug. Bond <b>On File</b>	21B. Drilling Contractor <b>-</b>	20. Rotary or C.T. <b>PU</b>	
22. Approx. Date Work will start <b>5/19/65</b>		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

TD: 6877'  
PB: 6833'  
Perfs: 6449-6760 (Blinbry)

Propose to move in and rig up pulling unit. Pull reds, pump and tubing. Run tubing to 6698' and spot 50 sx cement over Blinbry perfs 6449-6760'. Using McCullough GR-Collar log dated 11/9/62 perf. 5" liner in Glorieta Formation @ 6096', 6098', 6100', 6103', 6105', 6107', 6109', 6117', 6120', 6122' and 6125' w/1 JSPP. Run tbg. w/pkr., set pkr. below Glorieta Perfs and pressure test w/1000#. Pick up Pkr. and set above Glorieta Perfs. & swab test. Unseat Pkr. & wash perfs. 6096-6125' w/500 gals 15% NE Acid and Bradenhead squeeze acid into formation. Test and attempt to complete in Glorieta Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *X J McDaniel* Title Group Supervisor Date 5/19/65

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1965