

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4079' RKB	7. Unit Agreement Name -- 8. Farm or Lease Name Lea 9. Well No. 5 10. Field and Pool, or Wildcat Vacuum Gb/SA 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/78 RU Well Units, pld rods & tbg. Ran tbg w/pkr & BP set BP 4720', pkr 4585'.  
 9/18/78 Runco spotted 1000 gals 28% NEHCL acid. Set pkr. Pmpd 400 gals in perfs 4603-87', flshd w/20 BW. Max press 2400#, min 2000#, SIP 2000#, 5 min vacuum. AIR 2 BPM. Set BP @ 4585' pkr @ 4485'. Spotted 80 gals Super HyF acid (12% HCL, 6% HF). Set pkr. Pmpd 420 gals acid in perfs 4461-4568'. Flshd w/18 BW. Max press 2000#, min 1500#, SIP 1200#, 5 min vacuum. AIR 2 BPM. Reset BP @ 4445', pkr @ 4375'. Spotted 50 gals Super HyF acid. Set pkr. Pmpd 200 gals in perfs 4392-4429', flushed w/18 BW. Max press 3400#, min 2600#, SIP 2200#, 10 min SIP 1800#. AIR 1.1 BPM. Moved BP to bottom, set pkr @ 4375. Swbd all zones for 4 hrs, from bottom to surface, recovered 27 BLAW. Displaced hole w/frac oil. COOH w/tbg, pkr & BP.  
 9/19/78 Runco frac dn 4 1/2" csg, perfs 4392-4687', 1000 gal ref oil, 55 gals Baroid Sureflo 344, 2000 gal ref oil, 1# 20/40 sd/gal. 3000 gal ref oil w/1 1/2# 20/40 sd/gal, 1000 gal ref oil 30 ball sealers in 1st 500 gals. Repeated treatment shown above 7 times. Flsh w/75 BO. Rel press drop balls, overflsh w/25 BO. Max 7700#, nim 6000#, SIP 4800#, 10.5 BPM. SI li hrs.  
 9/20/78 F/24 hrs. 2" choke, 168 BLO, no water.  
 9/21/78 F/24 hrs. 2" choke, 47 BLO, no water.  
 9/22/78 Ran 2-3/8" tbg, tagged sand @ 4713', set tbg @ 4690'. Set 2" x 1 1/4" x 16' pmp @ 4689'. MO Well Units WS Unit. Pmpd 15 hrs--no gauge.

OVER-----

BOP: Series 900, 3000 #WP, one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller W. J. Mueller TITLE Engineering Advisor DATE 11/13/78

Orig. Signed Jerry Sexton  
Jerry Sexton

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 17 1978

11/8/78 Pmpd 24 hrs, rec all load oil and 14 bbls new oil, no water.  
11/9/78 Pmpd 24 hrs, 17 BO, no water.  
11/10/78 Pmpd 24 hrs, 16 BO, no water.  
11/11/78 Pmpd 24 hrs, 16 BO, no water, GOR 741/1, gty 35.9, restored Grayburg/San Andres to production.