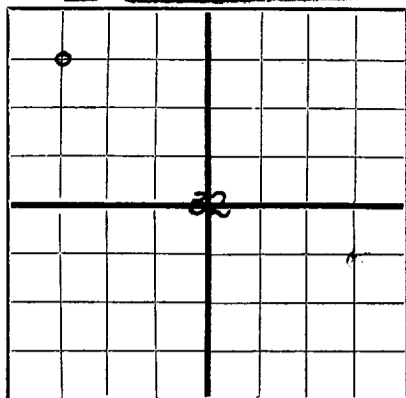


RECORDED
JAN 5 1947
HOBBS OFFICE

DUPLICATE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Company

Houston, Texas

State "B" Company or Operator 1 Well No. 1 in NW 1/4 of Sec. 32, T. 17S
Lease 34E Vacuum Field, East West Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of Section
If State land the oil and gas lease is No. E-1447 Assignment No. --
If patented land the owner is -- Address --
If Government land the permittee is -- Address --
The Lessee is Texas Gulf Producing Company Address Houston, Texas
Drilling commenced October 29 1947 Drilling was completed December 17 1947
Name of drilling contractor Loffland Bros. Drilling Co. Address Tulsa, Oklahoma
Elevation above sea level at top of casing 4088 feet.
The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4470 to 4550 No. 4, from to
No. 2, from 4630 to 4755 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8				1514					
5-1/2				4399					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	1514	720	Guide	-	-
7-7/8	5-1/2	4399	700	Guide & Float	-	-

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XX Acid	2000	12-20-47	4630-4755	
		Dowell Normal	6000	12-21-47	4470-4755	

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from..... feet to..... feet, and from..... feet to..... feet
Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing December 27 1947
The production of the first 6 hours was 30 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.....
If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....
Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29 day of December 1947. Midland, Texas December 29, 1947
Name Todd Williams Position Production Superintendent
Representing Texas Gulf Producing Company Company or Operator
Address Box 1764, Midland, Texas
Notary Public in and for Midland County, Texas.
My Commission expires June 1, 1949

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1460		Red Sand and Shale
1460	1650	190	Anhydrite
1650	2660	1110	Salt
2660	2860	200	Anhydrite w/salt stringers
2860	3040	180	Red Sand, Anhydrite & Shale (Top Yates 2860)
3040	3800	760	Anhydrite, Sand, Dolomite & Shale
3800	3880	80	Top Queen Sand - Sand & Anhydrite
3880	4230	350	Dolomite w/inter-bedded Anhydrite
4230	4590	360	Top San Andres 4590 - Dolomite w/streaks of Sand.
4590	4755	165	Dolomite