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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u></p>		<p>5. State Oil &amp; Gas Lease No. <u>E-1447</u></p>
<p>2. Name of Operator <u>Atlantic Richfield Company</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>P. O. Box 1710, Hobbs, New Mexico 88240</u></p>		<p>8. Farm or Lease Name <u>State Vacuum Unit</u></p>
<p>4. Location of Well UNIT LETTER <u>C</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.</p>		<p>9. Well No. <u>4</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>4076' GR</u></p>		<p>10. Field and Pool, or Wildcat <u>Vacuum Grbg SA</u></p>
		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to sand frac present Grbg SA perfs 4594-4624' to increase water injection rate in the following manner:

1. Rig up, install BOP, POH w/compl assy.
2. RIH w/pkr on 2-3/8" tbg, set pkr approx 4550'. Spot 2000 gals prepad.
3. Frac San Andres perfs 4594-4624' w/10,000 gals Kleer-gel & 18,000# sand. Swab back & clean up. POH w/pkr & tbg.
4. RIH w/pkr & 2-3/8" OD plastic lined tbg, return to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 10/18/78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supt. DATE NOV 21 1978  
CONDITIONS OF APPROVAL, IF ANY: