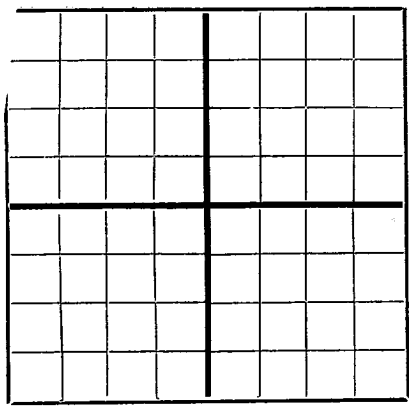


DUPLICATE

RECEIVED
JUL 6 1948
HOBBS OFFICE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Company Houston, Texas
Company or Operator
State "C" Well No. 3 in NE/4 SW/4 of Sec. 32, T. 17S
Lease
R. 34E, N. M. P. M. Vacuum Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line of section
If State land the oil and gas lease is No. E-1448 Assignment No.
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is Texas Gulf Producing Company Address Houston, Texas
Drilling commenced 4-28 1948 Drilling was completed 5-27 1948
Name of drilling contractor Loffland Brothers Address Odessa, Texas
Elevation above sea level at top of casing 4084 feet.
The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from 4610 to 4730 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8				1536					
5 1/2				3040					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1536	650			
7 1/2"	5 1/2	4564	600	(Sealed to 8 5/8 with TIW packer)		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20%	2000	5-29-48	4610-4730	
		15%	4000	5-30-48	4610-4730	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4738 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 1, 1948
The production of the first 24 hours was 90 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be. 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this June 28, 1948 day of Midland, Texas
Name Flossie Vaughn
Position Division Agent
Representing Texas Gulf Producing Co.
Address P.O. Box 1764, Midland, Texas
My Commission expires Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1535	1535	Red Sands & shale
1535	1740	205	Anhydrite
1740	2615	875	Salt
2615	2840	225	Anhydrite
2840	3060	220	Red Sands & Shales (Top Yates 2840)
3060	4580	1520	Anhydrite, Dolomite and Sand
4580	4743	163	Dolomite Top San Andres 4580