

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOC
1-FILE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Form or Lease Name STATE "BA"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE NORTH 660 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 17S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well is currently producing 40 BOPD from open hole 4100 - 4667. Logs on State "BA" Well No. 10 (A twin well) indicate 37' of net pay productive in many of the offsets is within the proposed deepening interval in the "BA" Well NO. 1.

Work to be performed as follows:

Will Deepen well from 4667-4760'.
Run Gamma Ray Acoustic Log and 4 arm Calliper from TD to 3000'.
Run tubing w/Lynes single set packer and set at top of new hole, and acidize with 3000 gals. 15% HCl.

If well does not make top allowable, will run 3" frac tubing with treating packer and set at 4000', and frac with 30,000 gals. ultra-frac and 21,000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY:
C. L. Wade
SIGNED C. L. Wade TITLE AREA SUPERINTENDENT DATE May 7, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
WLG/bh