

CT I

Box 1980, Hobbs, NM 88240

CT II

Box Drawer DD, Artesia, NM 88210

CT III

Highway 180, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02242
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	92
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address of Operator
205 E. Bender, HOBBS, NM 88240

Well Location

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Clean out & Acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-12-99: MIRU.

-13-99: NDWH. NUBOP. PULL EQPT. STOP BIT @ 4033'.

-14-99: TIH W/BIT & TAG @ 4705'. PU UNDER REAMER, DC'S & TBG. STOP BIT @ 4267'. PUMP 200 BBLS. BREAK CIRC. UNDER REAM @ 4267-4710'. PULL REAMER INTO CSG @ 4065'.

7-15-99: RUN BIT, DC'S & TBG TO 4710'. TIH W/PKR, SN, & WS. SET PKR @ 4015'. ATTEMPT TO PSI CSG. HAD LEAK @ WH.

7-16-99: ACIDIZE OPEN HOLE 4267-4710' W/5000 GALS 15% NEFE HCL ACID & 2000# RK SLT. RIG DOWN.

7-17-99: WELL ON VAC. RU SWAB. FL @ 800' FR SURF. END FL @ 1400'. PUMP 5 DRUMS TH-756 MIXED W/65 BFW. FLSH W/500 BFW.

7-19-99: REL PKR. TIH W/RBP & PKR. SET RBP @ 3989'. PSA 3987'. TEST RBP TO 1000 PSI-OK. REL PKR & CIRC HLE W/FW. SET PKR @ 1547'.

TEST CSG 1547-3989'. RESET PKR @ 1000'. TEST OK.

7-20-99: NDBOP. DIG OUT CELLAR.

7-21-99: INSTL FLANGE. LOAD ANNULUS. REPAIR LEAK ON HEAD & CSG COLLAR. RU PU. INSTL WH. NUBOP. TIH W/RET HEAD ON TBG. LATCH & REL RBP.

7-22-99: TIH W/MOTOR, SEAL, GAS SEPR, PUMP, SUB, TBG. MOTOR @ 4543'. NDBOP. NUWH. INSTL TBG VALVE. HU FLOWLINE. PUMPING @ 2:30 PM. RIG DOWN.

8-22-99: ON 24 HR OPT. PUMPED 59 BO, 1308 BW, & 64 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 08/30/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist

DATE SEP 07 1999

CONDITIONS OF APPROVAL, IF ANY: